

**LNG Canada Development Inc.**  
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Canada

January 30, 2021

Compliance and Enforcement  
Environmental Assessment Office  
PO Box 9426 Stn Prov Govt  
Victoria, BC V8W 9V1

Via email: [eao.compliance@gov.bc.ca](mailto:eao.compliance@gov.bc.ca)

**Re: LNG Canada Development Inc. (“LNG Canada”) Export Terminal Project, Schedule B, Environmental Assessment Certificate #E15-01 - Condition #1b Compliance Report**

Condition #1b to Environmental Assessment Certificate (EAC) #E15-01 requires that:

*The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:*

- b. On or before January 31 in each year after the start of construction;*

Therefore, please find enclosed the LNG Canada Annual Status of Compliance Report for the 2020 reporting year.

We trust you will find the attached satisfactory. If you have any questions or concerns, please do not hesitate to contact the undersigned.

Yours sincerely,

**Erin Furlong**  
Environmental Compliance Lead  
LNG Canada Development Inc.

Cc:/ Lisa Jamieson, LNG Canada  
Michael Lampp, LNG Canada  
Craig Hallden, LNG Canada

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**LNG Canada  
 2020 EAO Self-Assessment Annual Report**

EAC Condition Reference	EAC Condition	Activity to Fulfill Condition Requirements (2020 Annual Report)	Condition Status: Complete, Ongoing or To Be Initiated	EAC Holder Assessment of Compliance Status
<b>Schedule A - Table Of Conditions</b>				
1	<p>The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:</p> <p>a. At least 30 days prior to the start of construction;            b. On or before January 31 in each year after the start of construction;            c. At least 30 days prior to the start of operations;            d. On or before January 31 in each year after the start of operations;            e. At least 30 days prior to the start of decommissioning;            f. On or before January 31 in each year after the start of decommissioning; and            g. Within 30 days of completing decommissioning.</p> <p>EAO may adjust or extend this reporting requirement by providing written notice to the Holder.</p>	<p>A) LNG Canada submitted a status of compliance report at least 30 days prior to start of construction; 15 September, 2015.</p> <p>B) LNG Canada submitted an annual status of compliance report on:            - January 30, 2021            - January 30, 2020            - January 31, 2019            - January 29, 2018            - January 30, 2017            - January 29, 2016</p>	Ongoing	<p>A) In Compliance            B) In Compliance            C) Future Phase            D) Future Phase            E) Future Phase            F) Future Phase            G) Future Phase</p>
2	The Holder must notify EAO Compliance and Enforcement staff, in writing, three months prior to commencing the construction, operations, and decommissioning phases of the Project.	LNG Canada notified EAO Compliance and Enforcement Staff, in writing, at least 3 months prior to commencing the construction phase of the Project; 3 July, 2015.	Complete	In Compliance
3	The Holder must provide any document or information requested by EAO, the Ministry of Forests, Lands and Natural Resource Operations, the Ministry of Natural Gas Development, the Ministry of Environment, and the Oil and Gas Commission for the purposes of compliance inspection and verification.	LNG Canada acknowledges this condition and will provide documents or information requested by regulatory agencies for the purposes of compliance inspection and verification.	Complete	In Compliance
4	Should the primary contact for the Project change, the Holder must notify EAO Compliance and Enforcement staff, in writing, within 30 days and provide the physical address, email address and phone number(s).	LNG Canada acknowledges this condition and will notify EAO Compliance and Enforcement of any primary contact changes for the Project.	Complete	In Compliance

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5	<p>(1) Except as provided below, neither this Certificate nor any interest in it may be transferred to any person.</p> <p>(2) This Certificate will be effectively transferred if the proposed Holder acknowledges that, upon transfer, it will be responsible for complying with the conditions of the certificate, and both the proposed Holder and the Holder:</p> <p>a. obtain consent for the transfer from the Executive Director,</p> <p>b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer, and</p> <p>c. confirm by written notice to the Executive Director, within 14 days of the completion of all aspects of the transfer transaction other than this notice, that the transfer has been completed.</p> <p>(3) An interest in this Certificate may be transferred by way of a grant of security to lenders or financiers without consent.</p> <p>(4) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent.</p> <p>(5) If this Certificate is transferred without consent, the new and former Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p>	No updates of changes related to transfer interest in the LNG Canada Project took place in the 2020 reporting year.	Ongoing	In Compliance
6	<p>(1) Except in connection with the granting of security to Project lenders or financiers, prior to the Holder transferring a significant interest in the Project, the Holder and proposed transferee must:</p> <p>a. obtain consent for the transfer from the Executive Director, and</p> <p>b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p> <p>(2) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent.</p> <p>(3) If a significant interest in the Project is transferred without consent, the Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p>	No updates of changes related to transfer interest in the LNG Canada Project took place in the 2020 reporting year.	Ongoing	In Compliance

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7	<p>(1) The Holder may submit a written request to the Executive Director seeking a determination by the Executive Director that one or more proposed changes to the Project activities, components and/or locations described in Schedule A (Project Activities) are not material in nature.</p> <p>(2) In determining whether any changes to the Project activities proposed by the Holder are not material in nature, the Executive Director may consider, among other things:</p> <ul style="list-style-type: none"> <li>a. if the change request concerns the location of Project components, the proximity of the proposed location to the location referenced in Schedule A;</li> <li>b. the purpose of the proposed changes to Project activities described in the change request;</li> <li>c. whether the proposed activities were considered in any regulatory or approval process that concluded after the date of this Certificate;</li> <li>d. whether or to what extent the proposed activities or similar activities were considered in the Application and assessment;</li> <li>e. whether, after any consultation with Aboriginal Groups undertaken by the Holder or any further such consultation directed or undertaken by the Executive Director, the proposed activities may adversely affect Aboriginal Interests that were not (i) considered in the Application and assessment, or (ii) considered in any regulatory or approval processes that concluded after the date of this Certificate; and</li> <li>f. whether and to what extent the conditions in this Certificate constitute practical means of preventing or reducing any potential adverse effects that will, or are reasonably likely to, result from the proposed activities.</li> </ul> <p>(3) If the Executive Director determines that the proposed changes to the Project activities are not material in nature, then the Executive Director may make a decision regarding an amendment of Schedule A pursuant to Section 19(3) of the Act.</p> <p>(4) If the Executive Director determines that the proposed changes to the Project activities are material in nature, then the Holder must apply to the Executive Director to amend Schedule A pursuant to Section 19(1) of the Act.</p>	<p>On September 4, 2020, LNG Canada submitted an application for an amendment related to construction of temporary access trails between the module haul road and loading line corridor to provide access to heavy construction equipment, and for the upgrade and use of existing roads as a supplementary haulage route for delivery of construction materials. The Amendment Assessment was submitted to EAO and uploaded to the Environmental Project Information Centre (EPIC). The amendment application is currently under review by EAO's Technical Advisory Committee.</p> <p>On August 10, 2020, LNG Canada sent a memo to EAO outlining its plans for concrete supply and delivery and requesting confirmation that this is in compliance with the existing EAC. On September 15, 2020, EAO confirmed "no concerns with the proposed activity at this time based on the information provided." Therefore, an amendment was not required for this activity.</p>	Ongoing	In Compliance
8	For the purpose of Section 18(1) of the Act, the deadline is 5 years from the date set out below.	LNG Canada acknowledges this condition.	Ongoing	In Compliance

**Schedule B - Table Of Conditions**

**LNG Canada  
2020 EAO Self-Assessment Annual Report**

EAC Condition Reference	EAC Condition	Activity to Fulfill Condition Requirements (2020 Annual Report)	Condition Status: Complete, Ongoing or To Be Initiated	EAC Holder Assessment of Compliance Status
1	<p>The Holder must develop, in consultation with MOE, MOH and OGC, and implement, an air quality management plan which specifies mitigation measures to reduce air emissions during Construction, and sets out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Construction will be implemented. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the final plan to the satisfaction of EAO.</p> <p>Prior to commencing Operations, the Holder must develop an air quality management and monitoring plan, in consultation with MOE, MOH, and OGC, which must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Operations will be implemented;</li> <li>-Specify the measures to monitor air emissions impacts to air, soil, water, and/or vegetation;</li> <li>-Include the results of sufficient baseline data to support monitoring;</li> <li>-Establish the approach for the regular reporting of air emissions and the effects from air emissions, including reporting to appropriate government agencies, Aboriginal Groups and the public; and</li> <li>-Specify an adaptive management plan to address the effects related to air quality, including the effects of air quality on soil, water and vegetation, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups no less than 30 days prior to the Holder's planned date to commence Commissioning. The Holder must implement the final plan to the satisfaction of EAO.</p> <p>If the Province establishes a regional air quality and deposition monitoring program for the airshed in which the Project is located, the Holder must participate in the program to the satisfaction of MOE, OGC and EAO.</p>	<p>In 2020, 59 air quality-related inspections were completed by Environmental Monitors on site.</p> <p>Water trucks were used throughout the summer and into the fall to reduce dust generation. Monthly Project reporting of PM10 commenced in the second half of 2020, upon the occupation of Cedar Valley Lodge. The EAO undertook an administrative review of the Project in July 2020 related to air quality management. Per IR2020-035, the EAO issued a warning that LNG Canada's adaptive management plan and mitigation measures were not fully effective at this time and additional management and mitigation measures should be considered in the future. LNG Canada's EPC Contractor, JFJV, actively reviews data related to PM10 to identify instances when improvements are required, and these improvements will be considered when planning for dust control in 2021. Planned for 2021 is the employment of an additional water truck, and permanent soil stockpile capping and seeding, which will further reduce dust emissions. The LNG Canada Project also anticipates a significant reduction in hauling aggregate to further reduce dust sources.</p> <p>Operation of the Air Curtain Incinerators (ACIs) ceased in April 2019, and the waste discharge authorization AA-109643 that authorised operations of the ACI, expired on March 2020 (final report was submitted to the BC Oil and Gas Commission in May 2020).</p> <p>No open burning occurred in 2020.</p> <p>In late 2020, LNG Canada commenced its involvement in the initial stages of establishing an airshed group for Kitimat (The Kitimat Airshed Group). Work on establishing the structure and format of this group will continue.</p> <p>LNG Canada engages in regular communication with Haisla Nation (i.e. at least weekly) regarding all LNG Canada activities at site. Through these regular engagements, issues and concerns are raised and addressed in a transparent and collaborative matter. In addition to these regular communications, LNG Canada and Haisla Nation also have a formal standing bi-weekly permitting meeting.</p>	Ongoing	In Compliance
2	<p>The Holder must develop, in consultation with OGC and the District of Kitimat, a noise management plan for construction that sets out the means by which the mitigation measures related to Construction in the Mitigation Table under the heading "acoustic environment" (section 5.4) will be implemented. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, OGC, DOK and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>During Operations the Holder must be designed to comply with the OGC Noise Control Best Practices Guidelines (2009).</p>	<p>In 2020, 75 noise inspections were undertaken by Environmental Monitors on site.</p> <p>In 2020, the following noise (nuisance) complaints were received by the LNG Canada Project through its EPC Contractor JFJV:</p> <ul style="list-style-type: none"> <li>• April 06, 2020 – Bird cannons going off overnight; JFJV verified and reset timers as required</li> <li>• April 20, 2020 – Bird cannons going off overnight; JFJV verified and reset timers as required</li> <li>• May 08, 2020 – Piling noise heard from Kitimaat Village; LNG Canada contacted JFJV to let them know piling noise from either the MOF or Terminal A was being heard at the Haisla Village. JFJV verified noise readings were meeting required levels, and sound was likely</li> </ul>	Ongoing	In Compliance

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		<p>travelling further due to wind/weather. LNG Canada shared this information with the Haisla, and no further action was required.</p> <ul style="list-style-type: none"> <li>• June 18, 2020 – Bird cannons going off overnight</li> <li>• June 25, 2020 – Piling noise from the River Water Intake (RWI) during the day; JFJV shared that the RWI piling would be over later in the summer.</li> <li>• October 25, 2020 – Piling noise; JFJV Community Impact Manager followed up to address concerns</li> </ul> <p>All complaints were responded to and resolved in less than 10 days. Immediate actions to address concerns around bird cannons were supplemented by internal communications around the cannon timer reset requirements to help support prevention of recurrence.</p> <p>LNG Canada engages in regular communication with Haisla Nation (i.e. at least weekly) regarding all LNG Canada activities at site. Through these regular engagements, issues and concerns are raised and addressed in a transparent and collaborative manner. In addition to these regular communications, LNG Canada and Haisla Nation also have a formal standing bi-weekly permitting meeting.</p>		
3	<p>The Holder must develop a greenhouse gas emissions management plan in consultation with MNGD and CAS that sets out the means by which the greenhouse gas management mitigation measures related to Operations in the Application Table 20.0-1 will be implemented.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Commissioning. The Holder must provide the Plan to OGC. The Holder must implement the plan throughout Operations to the satisfaction of the EAO.</p>	<p>A greenhouse gas emissions management plan for Operations will be developed in consultation with MNGD and CAS, and will provide this plan to EAO no less than 60 days prior to the planned date to commence Commissioning.</p>	Ongoing	In Compliance

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4	<p>The Holder must develop, in consultation with DFO and OGC, a fish management and monitoring plan that must:</p> <ul style="list-style-type: none"> <li>-Describe measures to avoid or mitigate impacts to fish and fish habitat;</li> <li>-Identify reduced risk work windows, and the work that will occur within these windows;</li> <li>-Identify any work that will occur outside of the reduced risk work windows, and measures to mitigate impacts to fish and fish habitat;</li> <li>-Specify measures to salvage and relocate fish where instream works will isolate freshwater fish habitat; and</li> <li>-Describe how the Kitimat River eulachon population are considered in the development of mitigation measures, including any Fish Habitat Offsetting Plan submitted to DFO; and</li> <li>-Specify an adaptive management plan to address the effects on fish and fish habitat, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, DFO, OGC and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>Related to the Fish Management and Monitoring Plan, LNG Canada has in place four Fisheries Act Authorizations for the Project: FAA 15-HPAC-00918 (FAA1) for the Workforce Accommodation Centre, FAA 16-HPAC-00220 (FAA2) for the LNG Facility, FAA 16-HPAC-01079 (FAA3) for supporting infrastructure, and FAA 15-HPAC-00585 for marine works.</p> <p>In 2020, the LNG Canada Project undertook a significant amount of work around the construction of fish habitat offsets and the management of fish and fish habitat in accordance with the FAAs. To date, the LNG Canada Project has salvaged and relocated over a million fish of varying species. In 2020, 12 mortality events were self-disclosed by the LNG Canada Project (DFO, RAPP, OGC and Haisla Nation).</p> <p>LNG Canada engages in ongoing consultation with Haisla Nation and other Indigenous Groups related to the implementation of the management plan as well as related FAAs and OGC Section 11 permits as applicable. Engagements with Haisla and DFO are across all fisheries related items, including fish related incidents, associated with the Fisheries Act authorizations. Examples of such engagements include but are not limited to works in and around timing windows, including salvage efforts, offset construction status and effectiveness, incident management, monitoring programs and their effectiveness, including continual improvement and required monthly / annual reporting. Specific engagements with Haisla Nation around fish and fish management in 2020, include but are not limited to:</p> <ul style="list-style-type: none"> <li>- Minette Bay South construction of Marine Fish habitat offsets.</li> <li>- Piling activities during the oolichan/herring risk window to share additional information on plans/mitigations</li> <li>- Bi-weekly meetings to discuss in-water works, permitting activities and habitat offsets</li> <li>- Oolichan Research Program, as part of the authorized FAA Complementary Measure</li> <li>- Complementary offsetting for FAA1</li> <li>- Joint site visit in July 2020 to inspect permanent soil stockpile, open excavation for underground utility installation and inspection of Beaver Creek</li> </ul>	Ongoing	In Compliance
5	<p>The Holder must develop, in consultation with DFO and OGC, a marine mammal management and monitoring plan applicable during Construction that must:</p> <ul style="list-style-type: none"> <li>-Identify the geographic areas where, and periods of time when, Construction could cause injury to marine mammals;</li> <li>-Identify the geographic areas where, and periods of time when, Construction could cause behavioural change to marine mammals;</li> <li>-Identify the time periods when elevated marine mammal occupancy is anticipated within the areas of potential injury to marine mammals or areas of potential behavioural change;</li> <li>-Specify the role of a Qualified Professional in observing and reporting marine mammals in the areas of potential injury to marine mammals during Construction;</li> <li>-Specify the construction activities (e.g. blasting, pile driving) which must stop or not start if a marine mammal is sighted in the areas of potential injury to marine mammals, and not re-start until the marine mammal has moved out of the relevant area; and</li> <li>-Specify mitigation measures for construction noise that will prevent or reduce behavioural change or injury to marine mammals.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to</p>	<p>The LNG Canada marine EMPs were approved by EAO in 2018. LNG Canada Marine Plans, to meet various conditions in the EAC as well as related marine permit conditions, consist of the Marine Activities Plan (MAP), Marine Access Traffic Management Plan (MATMP), Dredge Environmental Management Plan (DEMP), and Marine Monitoring Plan (MMP).</p> <p>Construction activities related to the marine scope of the Project commenced in October of 2018 with the construction of the onshore dredge disposal site (DDS). DDS construction was completed in January 2019. Filling of the DDS with dredge was completed in December 2020.</p> <p>In-water dredge works for dredge season 1 began in November 2018 and continued through to February 15, 2019, including obstacle and known debris removal, as well as management of dredge classified as above and below industrial limits. In December of 2018, LNG Canada commenced Disposal at Sea (DAS) activities related to the LNG Canada dredge pocket. DAS activities related to dredge season 1 continued to February 15, 2019. Upon completion of dredge season 1, LNG Canada underwent a lessons learned review of management plans and identified a number of proposed changes to the MMP and DEMP.</p>	Ongoing	In Compliance

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	<p>commence Construction in the marine environment. The Holder must not commence construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to DFO, OGC, and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with DFO, TC, and the Pacific Pilotage Authority, a marine mammal management and monitoring plan for Operations that must:</p> <ul style="list-style-type: none"> <li>-Identify the geographic areas where, and periods of time when, Operations could cause behavioural change or injury to marine mammals;</li> <li>-Specify the speed profiles to prevent or reduce the risks of collisions between the Holder's LNG carriers and marine mammals and to prevent or reduce risk of marine mammal behavioural change caused by noise from the Holder's LNG carriers;</li> <li>-Specify the terms of a study during Operations to improve understanding of the behavioural disturbance or injury to marine mammals from shipping related to the Project; and</li> <li>-Specify an adaptive management plan to address the effects on marine mammals, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to DFO, TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>As requested by EAO, the Holder must participate in provincial or federal government initiative(s) that seek to manage or monitor the cumulative effects of shipping on marine mammals in areas overlapping the Certified Marine Route or Certified Pilot Boarding Area, as shown on Figure 3 of the Certified Project Description.</p>	<p>Proposed changes and updates to the plans were consulted on with Indigenous Groups from May to July 2019, with final changes approved by EAO in September 2019.</p> <p>In water dredge works for dredge season 2 began in October 2019 and continued through to February 2020, including obstacle and known debris removal, as well as management of dredgeate classified as above and below industrial limits. In December of 2019, LNG Canada commenced Disposal at Sea (DAS) activities related to the LNG Canada dredge pocket. DAS activities related to dredge season 2 continued to February 11, 2020. Upon completion of dredge season 2, LNG Canada underwent a lessons learned review and deemed no further changes to the MMP and DEMP were required. However, three supplemental memos to the MMP and DEMP were approved in 2020, including ADCP plume tracking monitoring frequency, reporting of marine mammal observations to Gitga'at Nation, and placement of coarse woody debris in the LNGC DDS. LNG Canada consulted with Indigenous Groups as required on the supplemental memos to the MMP and DEMP.</p> <p>LNG Canada also shared the second of two required technical memos related to Section 6.7 (Biomonitoring) Baseline Lab Data for Marine Country Foods of the LNGC Canada MMP, with all Indigenous Groups in 2020.</p> <p>In water works recommenced for dredge season 3 in October 2020.</p> <ul style="list-style-type: none"> <li>- Dredging of IL+ material was confirmed to be completed on November 22, 2020</li> <li>- Dredging of IL- material was confirmed to be completed on December 1, 2020</li> <li>- Dredging of DAS material commenced December 18, 2020 (expected completion in February 2021)</li> </ul> <p>As of the end of 2020, 95% of the MOF construction work has been completed. Works completed in 2020 include the placement of 268 king piles and 307 sheet piles, installation of 177 tie rods, and completion of back filling. As of the end of 2020, works at Berth 2 are 21% complete. Works completed in 2020 include the installation of 133 king piles, 140 sheet piles, and 372 anchor wall sheet piles.</p> <p>A marine mammal management and monitoring program was implemented for in-water works as per the EAO-Approved MMP. The Program includes the identification of monitoring and exclusion zones, as well as stop work criteria related to these zones. The Marine Mammal Observation (MMO) program has been active and continuous throughout in-water works. Marine mammal observations are recorded daily for both day and night shifts, which are used to develop monthly summary reports. Shutdowns related to the marine mammal observation program that took place in the LNG Canada dredge pocket were due to mammal presence in the exclusion zones. There were 2 occurrences of MMO-related dredging operation disruptions in 2020. In-water activities at Berth 2 were shut down for a total of 92 hours related to the marine mammal observation program in 2020.</p> <p>LNG Canada continues to consult with Indigenous Groups on implementation of the marine mammal observation program as appropriate. Environmental field reports are shared with Indigenous Groups as defined in the MMP.</p>		

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6	<p>The Holder must develop a marine water quality management and monitoring plan for Construction for the Certified Dredge Area. The plan must be developed in consultation with MOE, MOH, DFO and OGC.</p> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>A Qualified Professional must develop the plan and supervise the implementation of the plan. The plan must include:</p> <ul style="list-style-type: none"> <li>-Mitigation measures to minimize sediment dispersion, including, but not limited to, isolation methods;</li> <li>-Measures to monitor onsite sediment and water quality, particularly in relation to the re-suspension and bioavailability of polycyclic aromatic hydrocarbons, polychlorinated dibenzo-p-dioxins and furans;</li> <li>-An approach to communicate any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines to the appropriate regulatory authorities, and to remedy or reduce risks of those exceedances to human health;</li> <li>-An assessment of the risk for, and potential duration of, any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines for British Columbia during dredging activity and following Construction, and identification of mitigation to address such exceedances;</li> <li>-An adaptive management plan to address the effects on water quality predicted, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur;</li> <li>-The results of shellfish and groundfish tissue sampling to form a baseline, to the satisfaction of EAO, including the completion of an associated human health risk assessment; and</li> <li>-A post-dredging follow-up program to confirm the human health risk assessment predictions, including potential additional tissue sampling to confirm the assessment of predictions regarding the bioavailability and bioaccumulation of toxins in marine organisms consumed by humans.</li> </ul> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence Construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, MOH, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must, in consultation with MOE, DFO and OGC, develop a marine water quality monitoring plan for Operations to ensure that any effluent discharge from the facility marine outfall meets BC Water Quality Guidelines for the protection of marine life. The plan that must:</p> <ul style="list-style-type: none"> <li>- Establish the initial dilution zone from the discharge point of the outfall pipe; and</li> <li>- Specify a monitoring program to confirm adherence to the BC Water Quality Guidelines for the protection of marine life.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Haisla Nation in developing and sharing information regarding implementation of the plan. The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The LNG Canada marine EMPs were approved by EAO in 2018. LNG Canada Marine Plans, to meet various conditions in the EAC as well as related marine permit conditions, consist of the Marine Activities Plan (MAP), Marine Access Traffic Management Plan (MATMP), Dredge Environmental Management Plan and the Marine Monitoring Plan (MMP).</p> <p>In-water dredge works for dredge season 2 began in October 2019 and continued through to February 2020, including obstacle and known debris removal, as well as management of dredgeate classified as above and below industrial limits. In December of 2019, LNG Canada commenced Disposal at Sea (DAS) activities related to the LNG Canada dredge pocket. DAS activities related to dredge season 2 continued to February 11, 2020. Upon completion of dredge season 2, LNG Canada underwent a lessons learned review and deemed no further changes to the MMP and DEMP were required. However, three supplemental memos to the MMP and DEMP were approved in 2020, including ADCP plume tracking monitoring frequency, reporting of marine mammal observations to Gitga'at Nation, and placement of coarse woody debris in the LNGC DDS. LNG Canada consulted with Indigenous Groups as required on the supplemental memos to the MMP and DEMP. LNG Canada also shared the second of two required technical memos related to Section 6.7 (Biomonitoring) Baseline Lab Data for Marine Country Foods of the LNGC Canada MMP, with all Indigenous Groups in 2020.</p> <p>In water works recommenced for dredge season 3 in October 2020.</p> <ul style="list-style-type: none"> <li>- Dredging of IL+ material was confirmed to be completed on November 22, 2020</li> <li>- Dredging of IL- material was confirmed to be completed on December 1, 2020</li> <li>- Dredging of DAS material commenced December 18, 2020 (expected completion in February 2021)</li> </ul> <p>In 2020, dredging water quality monitoring programs as outlined in the MMP were executed as required under the supervision of qualified professionals. Monitoring streams include collection of water quality data related to obstacle removal, dredging activities, and DAS related monitoring. Post dredging programs related to assessment of human health impacts were completed and reported to regulatory agencies and Indigenous Groups as required. Throughout 2020, reports for the LNG Canada project have been shared as required by the MMP for the duration of identified construction activities/monitoring programs, including effluent quality reports, authorized discharge rates, marine mammals, sediment deposition and marine water quality, and biomonitoring.</p> <p>Fourteen exceedances of contaminants of concern occurred on 9 days during 2018, 2019 and 2020 mechanical and hydraulic dredging activities. These exceedances were deemed to be due to natural environmental variation and did not have long term environmental impact.</p> <p>In 2020, five instances of elevated turbidity related to MOF and berth construction. These events were self-disclosed by JFJV (EMBC, OGC) as required.</p> <p>LNG Canada continues to consult with Haisla Nation and other Indigenous Groups on implementation of the water quality monitoring program as appropriate. Indigenous consultation discussions in 2020 included, but were not limited to:</p> <ul style="list-style-type: none"> <li>- February 2020 - LNG Canada developed and shared a DAS Fact Sheet 2020 and IL+ Fact Sheet with Haisla Nation and Gitga'at.</li> <li>- Bi-weekly meetings with Haisla Nation to discuss in-water works and permitting activities</li> </ul>	Ongoing	In Compliance

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EAC Condition Reference	EAC Condition	Activity to Fulfill Condition Requirements (2020 Annual Report)	Condition Status: Complete, Ongoing or To Be Initiated	EAC Holder Assessment of Compliance Status
		<ul style="list-style-type: none"> <li>- Discussions on Dredging and Disposal At Sea Season 2</li> <li>- Monthly meeting with Gitga'at to discuss Marine scope and related Environmental Management Plan implementation</li> <li>- Site visit with Gitga'at in February 2020 to view MOF location, berth and dredging site.</li> </ul>		
7	<p>The Holder must conduct an assessment to determine feasibility of implementing wind firming techniques prior to site clearing. The assessment must be conducted by a Qualified Professional. Should the Qualified Professional determine that wind firming techniques are feasible, they must be implemented to the satisfaction of EAO.</p> <p>The Holder must maintain a mature vegetation buffer of at least 30 metres between the Kitimat River and the Certified Project Area shown on Figure 1 of the CPD, where such a buffer currently exists, unless both of the following apply: removal or alteration of the buffer is required for safety or regulatory reasons, and the removal or alteration is authorized by OGC.</p>	<p>Approximately 70 hectares were cleared in 2020. This included the areas of Train 3 and Train 4 (associated with the future Phase 2), as well as approximately eight (8) trees in the Kitimat River Side Channel South area. No clearing activities were undertaken within 30 meters of Kitimat River.</p>	Ongoing	In Compliance
8	<p>The Holder must develop, in consultation with FLNR and OGC, a vegetation management and monitoring plan for Construction. The plan must be based on the results of the habitat assessment surveys for red- and blue-listed plants and communities within the Certified Project Area and must:</p> <ul style="list-style-type: none"> <li>-Specify the mitigation measures to avoid or minimize impacts to red- and blue-listed plants and communities;</li> <li>-Specify the pre-construction salvage and translocation program for red- and blue-listed plants; and</li> <li>-Include a contingency plan to mitigate effects to red- and blue-listed plants and communities if there are plants or communities discovered in addition to those identified in the habitat assessment surveys.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The LNG Canada Project had no construction in the vicinity of red or blue listed plants or communities during the reporting year. No additional species were found. No engagements took place with Haisla Nation in 2020 related to the vegetation management and monitoring plan. LNG Canada will engage with Haisla Nation on this plan on an ongoing basis as appropriate.</p>	Ongoing	In Compliance
9	<p>The Holder must develop, in consultation with FLNR and OGC, an invasive plant management plan that describes measures to prevent, monitor and control the establishment and spread of invasive plant species in the Certified Project Area during Construction and Operations.</p> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>The Holder must provide the plan to EAO, FLNR, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>Equipment mobilizing and demobilizing from site were inspected to ensure spread of invasive plant species was minimized, with 290 pre-mobilization equipment inspections undertaken in 2020.</p> <p>Triton Environmental Monitors undertook 24 invasive plant inspections in the 2020 growing season (i.e. April to August). The following invasive species were found and removed / controlled:</p> <ul style="list-style-type: none"> <li>- Provincially Noxious: Canada Thistle (<i>Cirsium arvense</i>)</li> <li>- Invasive of Concern: Bull Thistle (<i>Cirsium vulgare</i>)</li> <li>- Invasive, Not Noxious: Common Tansy (<i>Tanacetum vulgare</i>)</li> </ul> <p>Typically, any topsoil that contained invasive species were relocated to the permanent soil stockpile area and buried, and the source locations covered with fill as part of the site preparation activities being undertaken on site.</p> <p>LNG Canada will share information with Haisla Nation regarding implementation of the plan on an ongoing basis as appropriate.</p>	Ongoing	In Compliance

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10	<p>The Holder must develop, in consultation with EC and FLNR, a wetland compensation plan that is consistent with the Federal Policy on Wetland Conservation and compensates any permanent loss of wetland function for red-listed or blue-listed wetlands and estuarine wetland communities. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, EC, FLNR, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>In 2020, LNG Canada completed an assessment of adjacent wetlands to the project to ensure wetland function has not been compromised. The assessment concluded that no impacts to adjacent wetland function has occurred due to site activities.</p> <p>The LNG Canada Wetland Compensation Plan was updated throughout 2019 and into 2020. Upon completion of consultation, LNG Canada shared the updated LNG Canada Wetland Compensation Plan Submission Package with EAO and all Indigenous Groups on June 5, 2020 which included:</p> <ul style="list-style-type: none"> <li>• LNG Canada Submission Package Letter</li> <li>• updated LNG Canada 2020 Wetland Compensation Plan</li> <li>• LNG Canada 2020 Wetland Compensation Plan Consultation Comment Tracker (CCT)</li> </ul> <p>LNG Canada also clarified that at the time of consultation, the reference to Minette Bay Habitat South Offset, as reflected in previous versions of the Plan, had been removed from the 2019 Wetland Compensation Plan updates. Subsequent to consultation, the previously agreed Minette Bay Habitat South Offset were re-added to the Plan to ensure that a robust set of options is available for wetland habitat offsetting. LNG Canada clarified that the re-addition of Minette Bay South Offset had been discussed with Haisla Nation prior to reincluding in the 2020 Wetland Compensation Plan.</p> <p>LNG Canada continued to construct various wetland features associated with the fisheries offsetting program and reestablish connection to temporarily impacted wetlands. In addition, LNG Canada continues to work with external stakeholders in securing wetland habitat offsets associated with a conservation covenant as outlined in the LNG Canada Wetland Compensation Plan. Wetland offsets constructed in prior years have had associated effectiveness monitoring completed in the reporting period.</p>	Ongoing	In Compliance

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11	<p>The Holder must develop, in consultation with FLNR, DFO and OGC, a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Construction. The plan must:</p> <ul style="list-style-type: none"> <li>-Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and</li> <li>-Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan.</p> <p>The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with FLNR, DFO and OGC, a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Operations. The plan must:</p> <ul style="list-style-type: none"> <li>-Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and</li> <li>-Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan.</p> <p>The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>Environmental Monitors undertook the following water quality events in 2020:</p> <ul style="list-style-type: none"> <li>• 11 general sampling events not associated with any particular scope of work; and</li> <li>• 191 "activity-based" sampling events that were directly related to construction water discharging to the environment.</li> </ul> <p>In addition to the above noted QA/QC water quality inspections undertaken by the EPC Environmental Monitor, subcontractor's qualified environmental monitors (QEMs) inspect all active water discharge locations daily and collect water quality data to monitor conformance with the BC Ambient Water Quality Guidelines in the receiving environment. Additional assurance and oversight through water quality sampling was undertaken by JFJV and various subcontractors as required or in response to significant weather or construction activities or events.</p> <p>In 2020, 15 freshwater quality events were self-disclosed by JFJV (EMBC, OGC, Haisla Nation) related to elevated turbidity. The EAO identified two non-compliances related to surface water management in the November 2020 inspection (IR2020-056), applicable to sediment control measures at the base of stockpiles, and snow storage locations. The OGC identified two deficiencies related to surface water management in the November 2020 inspection (068341430-001), applicable to sediment control measures along the Haul Road.</p> <p>Incident investigations were undertaken for turbidity events in an effort to identify corrective actions related to high turbidity events, and corrective actions were implemented as appropriate. The LNG Canada Project continues to actively manage turbid water on site.</p>	Ongoing	In Compliance
12	<p>The Holder must develop a wildlife management plan for Construction in consultation with EC, FLNR and OGC that must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the wildlife mitigation measures related to Construction in the Mitigation Table under the heading "wildlife resources" (section 5.6) will be implemented;</li> <li>-Include results of completed marbled murrelet presence and habitat surveys, plans for additional presence surveys, and specify mitigation to avoid or reduce adverse effects of the Project on marbled murrelets and marbled murrelet habitat. Surveys must be completed prior to site clearing activity;</li> <li>-Include site assessment survey plans for bat species within the Certified Project Area and specify mitigation to avoid or reduce adverse effects of the Project on bat habitat, if the surveys indicate the presence of bat habitat. Surveys must be completed prior to site clearing activity;</li> <li>-Include a plan to manage human-wildlife conflict to avoid or reduce direct wildlife mortality;</li> <li>-Specify the mitigation that will be implemented for wildlife habitat features that are encountered within the Certified Project Area;</li> <li>-Specify the consideration of migratory bird timing windows when scheduling planned flaring events, where feasible from a technical and safety perspective, to minimise the risk of mortality and injury to birds during Construction and Commissioning;</li> <li>-Set out a monitoring and follow-up program with respect to impacts to wildlife within the Certified Project Area during Construction.</li> </ul>	<p>In 2020, 836 migratory breeding bird nest inspections and monitoring events (including pre-clearing surveys, active nest monitoring and final assessments) were undertaken by Triton Environmental Monitors. In addition, 24 wildlife surveys prior to vegetation clearing lead by JFJV (typically covered large areas of land where bear dens, raptor nests and other wildlife features were identified) were undertaken in 2020.</p> <p>In June 2020, the Project self-disclosed two potential non-compliances to Environment and Climate Change Strategy (ECCC) related to a gap in the pre-clearing bird nest survey. Surveys post-clearing did not identify any incidental take. Corrective actions related to these events were identified and implemented through the incident investigation process.</p> <p>In 2020, six (6) bat boxes were installed on the Project site in the Kitimat River Side Channel North area. They were all installed facing south and south-east to receive maximum sunlight during the growing season. There is no "clutter" on or around the trees, which will improve the flight path for bats and reduces risk of predation. The chamber gaps in the boxes are also small enough to keep out pests and predators (martens, wasps, etc.). The boxes were constructed as a modification of Bat Conservation International's Four Chamber Nursery House design, adapted for industrial use in Northern BC. The modified design uses only locally sourced red and yellow cedar and metal hardware; exterior surfaces have been</p>	Ongoing	In Compliance

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	<p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO. Marbled murrelet and bat survey results must be provided to EC and FLNR prior to site clearing.</p> <p>The Holder must develop a wildlife management plan for Operations in consultation with EC, FLNR and OGC that must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the wildlife mitigation measures related to Operations in the Mitigation Table under the heading "wildlife resources" (section 5.6) will be implemented;</li> <li>-Identify mitigation measures, including migratory bird timing windows, to reduce the risk of mortality and injury to birds during planned flaring events during Operations, as feasible from a technical and safety perspective;</li> <li>-Include a plan to manage human-wildlife conflict to avoid or reduce direct wildlife mortality;</li> <li>-Identify mitigation measures to allow for wildlife passage through the estuary and continued tidal flows; and</li> <li>-Set out a monitoring and follow-up program with respect to impacts to wildlife the Certified Project Area during Operations.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>treated with linseed oil to protect the cedar and are scorched to improve weathering and darken the surface to warm the chambers. The boxes are intended to mimic natural roosting habitat in this region, including maternity colony roosting habitat (maternity colonies generally begin to establish in April/May). Each box can house up to 400 individuals, and the four nursery chambers within the box allow the bats to generate enough heat to rear their brood. There is also a ledge at the bottom, which helps in monitoring their occupation, as well as catching any young that can be prone to falling out. Guano was visible on three (3) out of the six boxes in 2020, showing evidence of usage.</p> <p>In mid-January 2021, it was discovered that 3 remote cameras were noticed to be missing when checking Anderson creek camera locations. It was determined that two high quality video cameras and one photo camera used to monitor wildlife activity in the area were stolen along with memory cards and mounting brackets. The cameras are not checked on a frequent basis due to the unnecessary impact on wildlife that may be present in the area as well as safety risk to individuals going in to check cameras. This event was disclosed to EAO in early January 2021.</p> <p>LNG Canada has continued to work with external stakeholders in securing habitat offset area for the Marbled Murrelet via a conservation covenant. To facilitate the preparations for such discussions, a habitat survey was conducted in the proposed offset area with positive results. LNG Canada will continue to work with stakeholders in 2021 to secure the habitat offset.</p>		

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13	<p>The Holder must design and deliver programs to support local and Aboriginal employment and contracting opportunities, skills training and education.</p> <p>At the time of submitting compliance reports required by this EAC's clause 1, the Holder must report to EAO on the implementation of these programs. The programs must be implemented during Construction and Operations.</p>	<p>LNG Canada continues to implement programs and services to support local and Indigenous employment and contracting opportunities, skills training and education. Key initiatives that took place/continued throughout 2020 include:</p> <ul style="list-style-type: none"> <li>- Outland Youth Employment Program (OYEP): LNG Canada delivered 2nd year sponsorship agreement with OYEP to provide funding for Indigenous Youth to participate in an empowering life skills and job readiness camp in Northern BC, and supported COVID planning to ensure camp implementation</li> <li>- Indspire: LNG Canada entered Year 1 of a 3-year sponsorship agreement with Indspire which covers a number of initiatives including Soaring: Indigenous Youth Empowerment Gathering, Building Brighter Futures and Indspire's National Gathering for Indigenous Education</li> <li>- Canadian Council for Aboriginal Business (CCAB): In the absence of event sponsorship opportunities due to COVID, LNG Canada built partnerships and sustainable economic resources into its social investment strategy and sponsored a number of CCAB initiatives including Indigenous Women's Entrepreneurship Fund, Sponsored CCAB Memberships and Sponsored the CCAB Online Business Recovery Forum</li> <li>- Digital Capability for Kitimat Training Facility: \$100,000 contribution towards upgrading digital capabilities of classrooms at Kitimat Valley Institute</li> <li>- Your Place: implementation of the Your Place program to attract, train and recruit women to the construction workforce, resulting in 24 additional program graduates. 33 of 36 total program graduates were employed in construction trades in 2020 (including 27 employed directly with the LNG Canada Project through JFJV subcontractors or unions). The Program was paused in March 2020 due to COVID-19 restrictions</li> <li>- Trades Training Fund: Investment of additional \$67,000 in Trades Training Fund to continue support for BC apprentice technical training</li> <li>- LNG Canada Connect: Renewed investment in the LNG Canada Connect program to assist local area and BC workers with finding placement in construction jobs, including removal of barriers e.g. transportation costs, PPE, tools, updated tickets)</li> <li>- STEM Scholarship program: awarding scholarships to grade 12 students in School District #82 pursuing post-secondary studies in science, engineering, technology or math, including trades training programs</li> <li>- Supplier Town Hall and Job Fair held in Kitimat in January 2020, attended by 110 local and Indigenous businesses</li> <li>- Local Business Database: accessible to contractors with information about local and Indigenous businesses and services</li> </ul> <p>As of December 2020, The LNG Canada Project has awarded \$2.96 billion (CAD) in contracts and procurement to companies in British Columbia, including over \$2.5 billion to local area and First Nations companies. A peak of 811 local area workers were employed with the LNG Canada Project in August 2020, and a peak of 278 Indigenous workers were employed with the Project in November 2020.</p>	Ongoing	In Compliance

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14	<p>The Holder must develop a plan to adaptively manage potential socio-economic effects on services and infrastructure delivered by provincial agencies and local governments. The scope of the plan is for effects that are directly attributable to the Project, and related to the temporary Construction workforce. The plan must include the mitigation measures in the Mitigation Table under the headings "infrastructure and services" (section 7.2) and "community health and wellbeing" (section 7.5).</p> <p>The Holder must develop the plan in consultation with CSCD and based on CSCD guidance materials. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups, local governments, provincial government infrastructure and service providers in developing the plan. The plan must include specific actions to address the following:</p> <ul style="list-style-type: none"> <li>-Communication with potentially affected Aboriginal Groups, local governments, provincial government infrastructure and service providers regarding Project activities and actions related to the implementation of mitigation measures;</li> <li>-An approach for monitoring and reporting on the effectiveness of the mitigation measures set out in the plan;</li> <li>-An adaptive management approach, which includes the development of additional and/or alternative mitigation measures to address the Project's effects on community infrastructure and services, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur; and</li> <li>-Engagement with potentially affected Aboriginal Groups, local governments and provincial government infrastructure and service providers on the adaptive management activities.</li> </ul> <p>The Holder must provide the plan to EAO and CSCD no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan has been approved by EAO. Once approved, the Holder must also provide the final plan to CSCD, local governments, provincial government infrastructure and service providers, and Aboriginal Groups. The Holder is required to implement the plan, in consultation with CSCD, and to the satisfaction of EAO, until two years after the completion of Construction, or as otherwise directed by EAO. As requested by EAO, the Holder must participate in multi-stakeholder initiatives undertaken by the Province with regards to managing cumulative effects to community infrastructure and services.</p> <p>For the purposes of this condition, "Construction" does not include site clearing or preparation.</p>	<p>The CLISMP was approved by EAO on June 13, 2016. In 2019, LNG Canada and its prime contractor JGC-Fluor held the kick-off meeting for the Social Management Roundtable (SMR) which serves as the primary engagement platform to support CLISMP implementation. A terms of reference was developed for the SMR and participants were given the opportunity to provide comments and inputs. Indigenous Groups were invited to participate in the SMR. Meetings continue to take place on a quarterly basis.</p> <p>During 2020, four SMR meetings were held. Due to COVID-19 restrictions, all SMR meetings were held virtually after February 2020. The SMR Terms of Reference was updated in April and the first annual CLISMP report was submitted to the BC EAO at the end of May.</p> <p>The Q4 2019 SMR took place February 4-5, 2020 in Terrace. Four working groups sessions were attended by 56 community and provincial stakeholders and Indigenous Group participants. A summary report capturing socio-economic monitoring trends and feedback from Q4 2019 SMR working groups was published online April 15, 2020 and shared with SMR participants.</p> <p>The Q1 2020 SMR was held virtually on May 5, 2020. Three working group sessions were attended by 70 community and provincial stakeholders and Indigenous Group participants. Annual review and update of the SMR Terms of Reference was discussed during the session. A summary report capturing socio-economic monitoring trends and feedback from Q1 2020 SMR working groups was published online June 15 and shared with SMR participants.</p> <p>The Q2 2020 SMR was held virtually on September 15-16, 2020. Four working group sessions were attended by 85 community and provincial stakeholders and Indigenous Group participants. Highlights from the 2019 CLISMP Annual Report were shared with participants. A summary report capturing socio-economic monitoring trends and feedback from Q2 2020 SMR working groups was published online October 26 and shared with SMR participants.</p> <p>The Q3 2020 SMR was held virtually on December 8, 2020. working group sessions were attended by 70 community and provincial stakeholders and Indigenous Group participants. A summary report capturing socio-economic monitoring trends and feedback from Q3 2020 SMR working groups was published online January 8, 2021 and shared with SMR participants.</p> <p>The Q4 2020 SMR will take place virtually on February 23-24, 2021 and will convene four working groups.</p> <p>The CLISMP Annual Report will cover the period January 1 - December 31, 2020 and will be submitted to EAO by April 30, 2021.</p>	Ongoing	In Compliance

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EAC Condition Reference	EAC Condition	Activity to Fulfill Condition Requirements (2020 Annual Report)	Condition Status: Complete, Ongoing or To Be Initiated	EAC Holder Assessment of Compliance Status
15	<p>The Holder must develop a health and medical services plan, in consultation with Northern Health and in accordance with Northern Health's Health and Medical Services Plan: Best Management Guide for Industrial Camps. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The health and medical services plan must:</p> <ul style="list-style-type: none"> <li>-Describe the Project site and infrastructure that may impact health outcomes and the spread of disease;</li> <li>Specify the health care services that will be provided for the workforce residing in the workforce accommodation centre;</li> <li>-Establish disease / infection prevention and outbreak protocols, including preparation, response and management protocols;</li> <li>-Outline programs for health promotion, disease prevention and on-site wellness; and</li> </ul> <p>Establish a process for coordinating the management of urgent care and medical escalations with local service providers.</p> <p>The Holder must provide the final plan to EAO and Northern Health no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>For the purposes of this condition, "Construction" does not include site clearing or preparation.</p>	<p>In 2018, LNG Canada submitted the Health and Medical Services plans to EAO as required by the Condition and shared the Final Health and Medical Services Management Plans with Indigenous Groups. The project has continued engagements with Northern Health to collaborate on the implementation of mitigation strategies associated with the Health and Medical Services Plans. Monthly meetings have commenced with the key stakeholders utilizing a structured approach with actions being tracked to closure.</p> <p>The project implemented COVID mitigation strategies in compliance with the Public Health Officer (PHO) orders focusing on reducing the risk of COVID being brought to site and into the community, reducing risk of transmission onsite, and minimizing the impact of additional workload to the Northern Health Region.</p> <p>Two (2) COVID outbreaks were declared at the Project Site. Each outbreak was actively managed to closure with engagement through the multi-stakeholder Facility Outbreak Management Team.</p>	Ongoing	In Compliance
16	<p>The Holder must develop, in consultation with MOTI and the District of Kitimat, a traffic impact assessment and traffic management plan.</p> <p>The traffic impact assessment must be developed in accordance with MOTI's Planning and Designing Access to Developments manual (2009). The traffic impact assessment must include:</p> <ul style="list-style-type: none"> <li>-A traffic safety analysis; and</li> <li>-An analysis of the Project's effects on vehicular traffic and infrastructure and proposed mitigation measures, including at Haisla Nation bridge and in relation to increased airport and rail traffic.</li> </ul> <p>The traffic management plan must be developed in accordance with MOTI's Traffic Management Guidelines for Work on Roadways. The traffic management plan must:</p> <ul style="list-style-type: none"> <li>-Identify measures to mitigate the impacts of Project-related transportation on the safety and efficiency of other users of the transportation network; and</li> <li>-Include measures for traffic control, public communications, incident management and response, and plan implementation.</li> </ul> <p>The Holder must provide the traffic impact assessment and traffic management plan to EAO, MOTI, and DOK prior to there being 500 persons housed in the workforce accommodation centre. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The Project updated the existing traffic simulation model for Haisla Boulevard, which was the basis for the draft Traffic Impact Assessment, and associated Traffic Management Plan, shared with the District of Kitimat and the Ministry of Transportation and Infrastructure in Q1 2020 for review and comment. The Traffic Impact Assessment and Traffic Management Plan were updated in Q2 2020 and submitted to the BC EAO prior to Cedar Valley Lodge reaching an occupancy of 500 people as required by the Condition.</p> <p>The Project also committed to updating the Traffic Impact Assessment and Traffic Management Plan, based on a simulation model undertaken by a registered engineer, engaged by the Project. Draft updates of the two plans were submitted to District of Kitimat and the Ministry of Transportation and Infrastructure in Q4 2020 for review and comment and are currently undergoing finalization prior to re-submission of updates to BC EAO in early 2021.</p> <p>A copy of the Traffic Impact Assessment, Traffic Management Plan and consultation comment trackers for both documents were shared with Haisla Nation for awareness in July 2020.</p>	Ongoing	In Compliance
17	<p>The Holder must develop, in consultation with TC and DFO, a marine activities plan for Construction with the objective of mitigating and monitoring impacts to marine users. The plan must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the marine transportation measures related to Construction in the Mitigation Table under -the heading "marine transportation &amp; use" (section 7.4) will be implemented;</li> <li>Identify Construction activities, including any fish habitat offset plans, that have the potential to interfere with marine navigation;</li> <li>-Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows;</li> </ul>	<p>The LNG Canada marine EMPs were approved by EAO in 2018. LNG Canada Marine Plans, to meet various conditions in the EAC as well as related marine permit conditions, consist of the Marine Activities Plan (MAP), Marine Access Traffic Management Plan (MATMP), Dredge Environmental Management Plan (DEMP), and Marine Monitoring Plan (MMP).</p> <p>The LNG Canada MATMP addresses mitigations related to marine navigation, transportation and use. In 2020, LNG Canada complied with all aspects of the MATMP, and continued to manage the LNG Canada marine activities and vessel movements through the Marine Traffic Coordination (MTC) role.</p>	Ongoing	In Compliance

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	<p>Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Construction activities;</p> <ul style="list-style-type: none"> <li>-Specify actions to coordinate activities with other marine users, particularly with other industrial activities related to dredging or disposal at sea;</li> <li>-Specify mitigation to reduce disruption of marine navigation as a result of Construction activities; and</li> <li>-Specify activities to monitor the effects of the Holder's shipping activities on marine users during Construction.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence Construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to TC, DFO and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with TC and DFO, a marine activities plan for Operations with the objective of mitigating and monitoring impacts to marine users. The plan must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the marine transportation measures related to Operations in the Mitigation Table under the heading "marine transportation &amp; use" (section 7.4) will be implemented;</li> <li>Identify Operations activities, including any fish habitat offset plans, that have the potential to interfere with marine navigation;</li> <li>-Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows;</li> <li>-A complaint resolution process for loss or damage to commercial traps, nets and other fishing equipment, and anchors and other vessel-related gear due to interactions with the Holder's LNG carriers;</li> <li>-Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Operations activities;</li> <li>-Specify activities to monitor the effects of the Holder's shipping activities to marine users during Operations;</li> </ul> <p>Demonstrate the holder's participation in industry- or government-led efforts to monitor the cumulative effects of shipping activities during Operations;</p> <ul style="list-style-type: none"> <li>-Specify actions to inform the public, marine user groups, and Aboriginal Groups about the results of the Technical Review Process of Marine Terminal Systems and Transshipment Sites (TERMPOL) process respecting the Project;</li> <li>-Specify actions to coordinate activities with other marine users, particularly with other shippers; and</li> <li>-Specify mitigation to reduce disruption of marine navigation as a result of Operations activities.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to TC, DFO and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>LNG Canada continues to implement the Vessel Quality Assurance (VQA) Program to evaluate marine vessels being proposed for use on the project. This has allowed the project to vet and approve only vessels and operators that meet regulatory requirements, industry standards and project commitments.</p> <p>LNG Canada is communicating marine traffic information to Indigenous Groups and marine users as per the MATMP. "Safe Shipping" information is posted on LNG Canada webpage as well. Navigational warnings and Notices to Mariners have been issued when required for the safety of public marine traffic.</p> <p>LNG Canada will continue to engage with Indigenous Groups in sharing information regarding implementation of the plan. Key marine communications that were shared with Indigenous Groups in 2020 included;</p> <ul style="list-style-type: none"> <li>- Weekly shipping schedules shared with all Indigenous Groups. Updated schedules are shared with Indigenous Groups during shipping period if information changes.</li> <li>- Weekly shipping schedule posted on the LNG Canada website.</li> <li>- Communications to Indigenous Groups in advance of milestone shipping activities, such as the arrival of heavy lift vessels to site, the commencement dredging or piling activities, and the transport of IL+/- materials.</li> <li>- Dedicated quarterly shipping lookahead meetings with Gitga'at to provide an overview of expected shipping traffic in the upcoming quarter.</li> </ul> <p>LNG Canada will continue to engage with Indigenous Groups in sharing information regarding implementation of the plan.</p>		

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18	<p>The Holder must develop, in consultation with TC, a wake verification plan for Operations. The plan must:</p> <ul style="list-style-type: none"> <li>-Identify focus areas, at shorelines and in the ocean, and periods for monitoring wake;</li> <li>-Describe the methodology for the selection of the focus areas and periods, including how marine users and Aboriginal Groups inform their identification and selection;</li> <li>-Specify a methodology for monitoring the wake of the Holder's LNG carriers, within the marine environment and at shorelines, to determine the accuracy of the results of the environmental assessment, particularly in relation to potential safety hazards to marine and shoreline users;</li> <li>-Include the results of baseline data to support monitoring;</li> <li>-Specify a process for reporting the results of the wake verification plan;</li> <li>-Include options for reporting, recording and responding to wake interactions between the Holder's LNG carriers and marine and shoreline users; and</li> <li>-Specify an adaptive management plan to address the effects of wake on marine and shoreline users if the results of the wake verification plan indicate greater wake effects than predicted in the environmental assessment, or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups and TC in the development of the approach to gathering baseline data, and its implementation.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must provide the plan to TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>LNG Canada will develop a wake verification plan and provide that plan to EAO no less than 60 days prior to planned date to commence Operations.</p>	To be Initiated	Future Phase
19	<p>Prior to developing a workforce air quality health plan the Holder must, in consultation with MOH, MOE and WorkSafe BC, complete a human health risk assessment regarding the potential effects of air quality on workers residing at the workforce accommodation centre, to the satisfaction of EAO. The assessment must consider all criteria air contaminants assessed in the Holder's Application for an EAC.</p> <p>The Holder must develop, in consultation with MOE, MOH, and OGC, a workforce air quality health plan that must:</p> <ul style="list-style-type: none"> <li>-Include the results of baseline data and the human health risk assessment to support monitoring;</li> <li>-Identify mitigation measures to reduce the risks posed by air emissions to the health of residents of the workforce accommodation centre to an acceptable level;</li> <li>-Include measures to monitor and report on the effectiveness of the mitigation set out in the plan; and</li> <li>-Provide an adaptive management plan, which includes the development of additional and/or alternative mitigation measures to address the effects of air quality on the health of residents of the workforce accommodation centre, as required.</li> </ul> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to establish the workforce accommodation centre. The Holder must not establish the workforce accommodation centre until the plan is approved by EAO. Once approved, the Holder must provide the final plan to MOE and MOH. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The EAO approved the Workforce Air Quality Health Plan (WAQHP) in Q1 2020. Required monitoring and related health notifications from the onsite air quality monitoring station went "live" upon the occupancy of Cedar Valley Lodge (July 2020), based on the five trigger levels of three parameters, as outlined in the WAQHP.</p> <p>The first semi-annual report (from July to September 2020) was submitted to EAO, Northern Health and Ministry of Environment and Climate Change Strategy (ENV) in December 2020.</p>	Ongoing	In Compliance

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20	<p>The Holder must develop, to the satisfaction of EAO, a construction environmental management plan and an operations environmental management plan in accordance with section 12 of the Application. The Holder must demonstrate reasonable efforts to engage with Aboriginal Groups in developing and implementation of the plans.</p> <p>The Holder must provide the construction environmental management plan to EAO and Aboriginal Groups no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must provide the operations environmental management plan to EAO and Aboriginal Groups no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The Project regularly reviews site construction activities to ensure they comply with the Construction Environmental Management Plan. LNG Canada shares information on the implementation of the CEMP and related EMPs via the annual compliance reports required by the Environmental Assessment Certificate and Impact Assessment Agency of Canada (formerly CEAA) Decision Statement, which are provided to Indigenous Groups and made available publicly on an annual basis.</p> <ul style="list-style-type: none"> <li>- 2019 B.C. EAO Annual Report (shared with Indigenous Groups on January 31, 2020)</li> <li>- 2019-2020 IAAC Annual Report (shared with Indigenous Groups on July 13, 2020)</li> </ul> <p>In December 2020, the Project was issued an Order resulting from an EAO inspection under Section 53(1)(b) of the Environmental Assessment Act with respect to maintenance and inspection of secondary containment, including management of drip trays and accumulated water during heavy rain events / rain on snow events. The LNG Canada Project is implementing the required increased inspection frequency and regular reporting to EAO resulting from the Order.</p>	Ongoing	In Compliance
21	<p>Prior to commencing Construction, the Holder must retain the services of a Qualified Professional as an environmental monitor throughout the Construction phase of the Project with demonstrated experience and knowledge of environmental monitoring for construction projects in BC. The Holder must give the Environmental Monitor the authority to stop Project work that does not comply with:</p> <ul style="list-style-type: none"> <li>a. the terms and conditions of the EAC;</li> <li>b. the mitigation measures described in the plans required by the EAC; or</li> <li>c. any approvals, authorizations, or other regulatory requirements applicable to the Project or the Holder.</li> </ul> <p>The Environmental Monitor must be retained by the Holder throughout Construction.</p> <p>The Holder must notify EAO of any non-compliance with the EAC within 72 hours. The Holder must ensure that the Environmental Monitor prepares monthly reports on the Holder's compliance with (a), (b) and (c) above. These reports must be retained by the Holder through the Construction phase of the Project and for five years after commencing Operations. The reports must be provided to EAO and OGC upon request.</p>	<p>In 2019 LNG Canada's EPCM (JGC-Fluor) mobilized to site and proceeded to take over a large portion of the construction scope. JGC-Fluor not only employs various Qualified Professionals but also retained Haisla-Triton to provide Environmental Monitoring services and the Qualified Professional(s) for the various disciplines required for the Project. Additionally, LNG Canada's marine contractor (Boskalis) retained Haisla-Triton to provide Environmental Monitoring services.</p> <p>Monitor duties are also undertaken by LNG Canada professionals and specialized contractor professionals (through Stantec &amp; Golder), where appropriate. Environmental Monitors have been given the authority to stop work that does not comply with clauses a, b and c of the condition.</p> <p>Over 1,739 environmental inspections (plus 197 daily environment monitor (EM) reports from January to the beginning of November, when a new reporting process was implemented) were completed by Triton Environmental Monitors in 2020.</p>	Ongoing	In Compliance

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22	<p>The Holder must continue to implement the EAO-approved LNG Canada Aboriginal Consultation Plan (dated August 2013) and the EAO-approved LNG Canada Public Consultation Plan (dated August 2013) for all phases of the Project. The implementation of these plans must include information sharing and discussion of site-specific mitigation measures, including the development and implementation of social and environmental plans (including compensation plans) developed to meet regulatory requirements of the Project.</p> <p>The Holder must provide an Aboriginal consultation report and a public consultation report to EAO: -Two years after the commencement of Construction; and -One year after the commencement of Operations.</p> <p>The Holder must share the Aboriginal consultation report with Aboriginal Groups for review and comment prior to providing it to EAO.</p>	<p>The Final Draft of the Aboriginal Consultation Summary was shared with all Indigenous Groups on January 31, 2018.</p> <p>LNG Canada will continue to implement the EAO Approved LNG Canada Aboriginal Consultation Plan (dated August 2013) for all phases of the Project. The next Aboriginal Consultation Summary Report is due one year after the commencement of Operations.</p> <p>LNG Canada continues to implement the EAO Approved LNG Canada Public Consultation Plan (dated August 2013) for all phases of the Project. The next Public Consultation Summary Report is due one year after the commencement of Operations.</p>	Ongoing	In Compliance
23	<p>The Holder must demonstrate reasonable efforts to engage with interested Aboriginal Groups to develop a cultural awareness program for employees prior to the commencement of Construction. At the time of submitting compliance reports required by the EAC's clause 1, the Holder must report to EAO on the program and its implementation. The Holder must implement the program to the satisfaction of EAO.</p>	<p>Throughout 2020, LNG Canada worked with Haisla Nation to review the final version of the updated Cultural Awareness Program (CAP) Material for the Project. In 2020, LNG Canada also shared the updated CAP materials with all Indigenous Groups. The updated CAP package included a welcome video/land acknowledgement and CAP summary video, a hard copy of the Participant Manual, and a portable drive containing soft copies of the Participant Manual as well as the CAP presentation. LNG Canada and its delivery partners continue to deliver the updated CAP as part of employee induction. LNG Canada will continue to do periodic reviews of the CAP materials for the Project and incorporate any updates on an adaptive management basis.</p> <p>A new updated version of the CAP began on site via live feed on June 12, 2020. The new course content is now being delivered to people joining the Project in Kitimat and across LNG Canada. In 2020, LNG Canada worked with KVES to transition virtual delivery of the CAP course. We will return to face-to-face delivery once Covid-19 restrictions have been lifted</p> <p>To further develop Indigenous cultural competencies, LNGC hosted a Fireside Chat with the Haisla Chief and Elders. Various topics were discussed with an opportunity for employees to ask questions.</p> <p>LNG Canada has established an Anti-Racism Committee to create more awareness of social and economic injustices. Indigenous cultural competencies will be incorporated into the Anti-Racism training program. In future, LNG Canada plans to incorporate "Blanket Ceremonies" to further support cultural competencies.</p>	Ongoing	In Compliance

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24	<p>The Holder must, through discussion with Aboriginal Groups, seek to provide opportunities for members of Aboriginal Groups to participate in monitoring activities identified in the plans in this Table of Conditions that are occurring within their asserted traditional territory. In the Aboriginal consultation reports required by Condition #21 to EAO, the Holder must include information regarding the opportunities provided and the participation of members of Aboriginal Groups in monitoring activities.</p>	<p>Throughout 2020, members of Haisla Nation participated in monitoring activities at site, including participating in fish and crab salvage crews, water quality sampling crews, oolichan research, marine mammal observation and archeological resource monitoring. Haisla fisheries conducted Anderson Creek spawner surveys.</p> <p>A member of the Haisla Nation continues to work with the B.C. Oil and Gas Commission (OGC) as a liaison between the Nation and the Commission; however, due to COVID restrictions and risks, site participation in 2020 were limited.</p> <p>LNG Canada will continue to identify and provide opportunities for Indigenous Group members to participate in various monitoring activities (outlined in the environmental management plans) occurring in their respective traditional territory.</p>	Ongoing	In Compliance