

**LNG Canada Development Inc.**

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Canada

January 30, 2017

Mr Nathan Braun  
A / Executive Project Director, Oil & Gas Sector  
Environmental Assessment Office  
836 Yates St, Victoria,  
BC V8W 1L8, Canada

Mr Drew Milne  
Compliance Officer  
Environmental Assessment Office  
PO Box 9426 Stn Prov Govt  
Victoria, BC V8W 9V1

Dear Mr. Braun and Mr. Milne,

**Re: LNG Canada Development Inc. (“LNG Canada”) Export Terminal Project, Schedule B, Environmental Assessment Certificate #E15-01 - Condition #1b Compliance Report**

Condition #1b to Environmental Assessment Certificate #E15-01 requires that:

*The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:*  
*b. On or before January 31 in each year after the start of construction;*

Therefore, please find enclosed the LNG Canada Annual Status of Condition Compliance Report for the 2015 reporting year.

We trust you will find the attached satisfactory. If you have any questions or concerns, please do not hesitate to contact the undersigned.

Yours sincerely,



**Michael Lampp**  
Environment Lead  
LNG Canada Development Inc.

Cc:/ Lisa Jamieson, LNG Canada  
Robert St. Jean, LNG Canada  
Erin Furlong, LNG Canada  
Chris Parks, BC Environmental Assessment Office  
Environmental Assessment Office Compliance Email [eao.compliance@gov.bc.ca](mailto:eao.compliance@gov.bc.ca)

LNG Canada Export Terminal Project: Self-Assessment of Condition Compliance – Annual Report

EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
Schedule A - Table Of Conditions					
1	<p>The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:</p> <p>a. At least 30 days prior to the start of construction;                      b. On or before January 31 in each year after the start of construction;                      c. At least 30 days prior to the start of operations;                      d. On or before January 31 in each year after the start of operations;                      e. At least 30 days prior to the start of decommissioning;                      f. On or before January 31 in each year after the start of decommissioning; and                      g. Within 30 days of completing decommissioning.</p> <p>EAO may adjust or extend this reporting requirement by providing written notice to the Holder.</p>	EAO	Pre-Construction Construction Operations Decommissioning	A) In Compliance B) In Compliance C) Future Phase D) Future Phase E) Future Phase F) Future Phase G) Future Phase	<p>A) LNG Canada submitted a status of compliance report at least 30 days prior to start of construction; 15 September, 2015.</p> <p>B) LNG Canada submitted an annual status of compliance report on:                      - January 30, 2017                      - January 29 2016</p>
2	The Holder must notify EAO Compliance and Enforcement staff, in writing, three months prior to commencing the construction, operations, and decommissioning phases of the Project.	EAO	Construction Operations Decommissioning	In Compliance Future Phase Future Phase	LNG Canada notified EAO Compliance and Enforcement on 3 July, 2015.
3	The Holder must provide any document or information requested by EAO, the Ministry of Forests, Lands and Natural Resource Operations, the Ministry of Natural Gas Development, the Ministry of Environment, and the Oil and Gas Commission for the purposes of compliance inspection and verification.	EAO FLNR MOE OGC MNGD	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	LNG Canada acknowledges this condition.
4	Should the primary contact for the Project change, the Holder must notify EAO Compliance and Enforcement staff, in writing, within 30 days and provide the physical address, email address and phone number(s).	EAO	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	LNG Canada acknowledges this condition.
5	<p>(1) Except as provided below, neither this Certificate nor any interest in it may be transferred to any person.</p> <p>(2) This Certificate will be effectively transferred if the proposed Holder acknowledges that, upon transfer, it will be responsible for complying with the conditions of the certificate, and both the proposed Holder and the Holder:</p> <p>a. obtain consent for the transfer from the Executive Director,                      b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer, and                      c. confirm by written notice to the Executive Director, within 14 days of the completion of all aspects of the transfer transaction other than this notice, that the transfer has been completed.</p> <p>(3) An interest in this Certificate may be transferred by way of a grant of security to lenders or financiers without consent.</p> <p>(4) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent.</p> <p>(5) If this Certificate is transferred without consent, the new and former Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p>	EAO	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	LNG Canada acknowledges this condition.

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EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
6	<p>(1) Except in connection with the granting of security to Project lenders or financiers, prior to the Holder transferring a significant interest in the Project, the Holder and proposed transferee must:</p> <p>a. obtain consent for the transfer from the Executive Director, and</p> <p>b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p> <p>(2) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent.</p> <p>(3) If a significant interest in the Project is transferred without consent, the Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p>	EAO	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	LNG Canada acknowledges this condition.
7	<p>(1) The Holder may submit a written request to the Executive Director seeking a determination by the Executive Director that one or more proposed changes to the Project activities, components and/or locations described in Schedule A (Project Activities) are not material in nature.</p> <p>(2) In determining whether any changes to the Project activities proposed by the Holder are not material in nature, the Executive Director may consider, among other things:</p> <p>a. if the change request concerns the location of Project components, the proximity of the proposed location to the location referenced in Schedule A;</p> <p>b. the purpose of the proposed changes to Project activities described in the change request;</p> <p>c. whether the proposed activities were considered in any regulatory or approval process that concluded after the date of this Certificate;</p> <p>d. whether or to what extent the proposed activities or similar activities were considered in the Application and assessment;</p> <p>e. whether, after any consultation with Aboriginal Groups undertaken by the Holder or any further such consultation directed or undertaken by the Executive Director, the proposed activities may adversely affect Aboriginal Interests that were not (i) considered in the Application and assessment, or (ii) considered in any regulatory or approval processes that concluded after the date of this Certificate; and</p> <p>f. whether and to what extent the conditions in this Certificate constitute practical means of preventing or reducing any potential adverse effects that will, or are reasonably likely to, result from the proposed activities.</p> <p>(3) If the Executive Director determines that the proposed changes to the Project activities are not material in nature, then the Executive Director may make a decision regarding an amendment of Schedule A pursuant to Section 19(3) of the Act.</p> <p>(4) If the Executive Director determines that the proposed changes to the Project activities are material in nature, then the Holder must apply to the Executive Director to amend Schedule A pursuant to Section 19(1) of the Act.</p>	EAO	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	Amendment #1 to the Environmental Assessment (EA) Certificate #E15-01 for the LNG Canada Export Terminal Project received on August 5, 2016. Amendment #1 replaces Schedule A (Certified Project Description)
8	For the purpose of Section 18(1) of the Act, the deadline is 5 years from the date set out below.	EAO	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	LNG Canada acknowledges this condition.

LNG Canada Export Terminal Project: Self-Assessment of Condition Compliance – Annual Report

EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
<b>Schedule B - Table Of Conditions</b>					
1	<p>The Holder must develop... and implement, an air quality management plan which specifies mitigation measures to reduce air emissions during Construction, and sets out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Construction will be implemented. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups... The Holder must implement the final plan to the satisfaction of EAO.</p> <p>Prior to commencing Operations, the Holder must develop an air quality management and monitoring plan, in consultation with MOE, MOH, and OGC, which must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Operations will be implemented;</li> <li>-Specify the measures to monitor air emissions impacts to air, soil, water, and/or vegetation;</li> <li>-Include the results of sufficient baseline data to support monitoring;</li> <li>-Establish the approach for the regular reporting of air emissions and the effects from air emissions, including reporting to appropriate government agencies, Aboriginal Groups and the public; and</li> <li>-Specify an adaptive management plan to address the effects related to air quality, including the effects of air quality on soil, water and vegetation, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups no less than 30 days prior to the Holder's planned date to commence Commissioning. The Holder must implement the final plan to the satisfaction of EAO.</p> <p>If the Province establishes a regional air quality and deposition monitoring program for the airshed in which the Project is located, the Holder must participate in the program to the satisfaction of MOE, OGC and EAO.</p>	EAO MOE MOH OGC Aboriginal Groups	Construction Operations Decommissioning	In Compliance Future Phase Future Phase	<p>The Air Quality Management Plan was implemented for aspects of construction work that took place in 2016. In 2016, 79 air quality related inspections were completed by Environmental Monitors on site. Air Curtain Incinerators were utilized where possible to minimize air impacts.</p> <p>LNG Canada had open communication with regulatory agencies, external stakeholders and pertinent Aboriginal Groups regarding construction activities with the potential to impact air quality. LNG Canada specifically engaged with Haisla Nation throughout 2016 on the permits and activities related to air curtain burners and open burning. Additionally, LNG Canada provided a copy of the Waste Discharge Authorization permit for the air curtain burners to Haisla Nation in March 2016, and consulted Haisla to understand and address any concerns related to the use of air curtain burners.</p> <p>Due to the limited scope of activities at site in 2016, LNG Canada notified the other Aboriginal Groups that discussions around the implementation of the Air Quality Management Plan would continue when full construction is underway.</p>
2	<p>The Holder must develop, in consultation with OGC and the District of Kitimat, a noise management plan for construction that sets out the means by which the mitigation measures related to Construction in the Mitigation Table under the heading "acoustic environment" (section 5.4) will be implemented. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan. The Holder must provide the final plan to EAO, OGC, DOK and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>During Operations the Holder must be designed to comply with the OGC Noise Control Best Practices Guidelines (2009).</p>	EAO OGC DOK Haisla Nation	Construction Operations Decommissioning	In Compliance Future Phase Future Phase	<p>Construction activities at the LNG Canada project site in 2016 were relatively minimal resulting in no activities taking place that generated significant noise. In 2016, 62 noise related inspections were completed by on site Environmental Monitors. No formal noise complaints were received in 2016.</p> <p>LNG Canada will share information with Haisla Nation regarding implementation of the plan on an ongoing basis.</p>
3	<p>The Holder must develop a greenhouse gas emissions management plan in consultation with MNGD and CAS that sets out the means by which the greenhouse gas management mitigation measures related to Operations in the Application Table 20.0-1 will be implemented.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Commissioning. The Holder must provide the Plan to OGC. The Holder must implement the plan throughout Operations to the satisfaction of the EAO.</p>	EAO MNGD CAS	Operations	Future Phase	This condition applies to a Future Phase

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EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
4	<p>The Holder must develop, in consultation with DFO and OGC, a fish management and monitoring plan that must:</p> <ul style="list-style-type: none"> <li>-Describe measures to avoid or mitigate impacts to fish and fish habitat;</li> <li>-Identify reduced risk work windows, and the work that will occur within these windows;</li> <li>-Identify any work that will occur outside of the reduced risk work windows, and measures to mitigate impacts to fish and fish habitat;</li> <li>-Specify measures to salvage and relocate fish where instream works will isolate freshwater fish habitat; and</li> <li>-Describe how the Kitimat River eulachon population are considered in the development of mitigation measures, including any Fish Habitat Offsetting Plan submitted to DFO; and</li> <li>-Specify an adaptive management plan to address the effects on fish and fish habitat, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, DFO, OGC and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO DFO OGC Haisla Nation	Construction	In Compliance	<p>In 2016, various fish management works took place, including fish salvage activities throughout the LNG Canada project site, removal of fish habitat and the construction of fish habitat offsets per Fisheries Act Authorization (FAA) 15-HPAC-00918.</p> <p>LNG Canada has engaged in extensive consultation with Haisla Nation throughout 2016 on fisheries matters, and has obtained Haisla Nation support for FAA permit applications submitted to DFO in 2015 and 2016. LNG Canada also hosted a number of site visits with Haisla Nation throughout 2016 to support engagements on the FAA permits. Some notable examples include:</p> <ul style="list-style-type: none"> <li>- On August 8, 2016 LNG Canada along with DFO conducted a 3 days site visit; looking at future work areas, along with current offset construction associated with FAA 15-HPAC-00918.</li> <li>- On August 18, 2016 LNG Canada facilitated an additional visit by DFO to look at the impact unseasonably low water levels were having on fish in the area.</li> <li>-On September 27, 2016 LNG Canada fully commissioned fisheries offsets associated with FAA 15-HPAC-00918.</li> <li>- On December 15, 2016 LNGC provided DFO and Haisla Nation a copy of the required 90 day post- habitat completion report per FAA 15-HPAC-00918.</li> <li>- Updates on the FAA permits were also provided to Gitga'at First Nation, Gitxaala Nation and Kitselas First Nation as part of their quarterly meetings with LNG Canada.</li> </ul>
5	<p>The Holder must develop, in consultation with DFO and OGC, a marine mammal management and monitoring plan applicable during Construction that must:</p> <ul style="list-style-type: none"> <li>-Identify the geographic areas where, and periods of time when, Construction could cause injury to marine mammals;</li> <li>-Identify the geographic areas where, and periods of time when, Construction could cause behavioural change to marine mammals;</li> <li>-Identify the time periods when elevated marine mammal occupancy is anticipated within the areas of potential injury to marine mammals or areas of potential behavioural change;</li> <li>-Specify the role of a Qualified Professional in observing and reporting marine mammals in the areas of potential injury to marine mammals during Construction;</li> <li>-Specify the construction activities (e.g. blasting, pile driving) which must stop or not start if a marine mammal is sighted in the areas of potential injury to marine mammals, and not re-start until the marine mammal has moved out of the relevant area; and</li> <li>-Specify mitigation measures for construction noise that will prevent or reduce behavioural change or injury to marine mammals.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to DFO, OGC, and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with DFO, TC, and the Pacific Pilotage Authority, a marine mammal management and monitoring plan for Operations that must:</p> <ul style="list-style-type: none"> <li>-Identify the geographic areas where, and periods of time when, Operations could cause behavioural change or injury to marine mammals;</li> <li>-Specify the speed profiles to prevent or reduce the risks of collisions between the Holder's LNG carriers and marine mammals and to prevent or reduce risk of marine mammal behavioural change caused by noise from the Holder's LNG carriers;</li> </ul>	EAO DFO OGC TC Pacific Pilotage Authority Aboriginal Groups	Construction  Operations Decommissioning	On Track for Compliance Future Phase Future Phase	<p>LNG Canada is developing a Marine Activities Plan (MAP), which will include a Marine Monitoring Plan (MMP) to address marine mammal and water quality monitoring requirements. The MAP and related plans will be developed in consultation with identified regulatory agencies and Aboriginal Groups.</p> <p>No construction in the marine environment has taken place to date; engagement with Aboriginal groups regarding the implementation of the Marine Mammal Management Plan to take place with the commencement of marine construction.</p>

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EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
	<p>-Specify the terms of a study during Operations to improve understanding of the behavioural disturbance or injury to marine mammals from shipping related to the Project; and</p> <p>-Specify an adaptive management plan to address the effects on marine mammals, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur.</p> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to DFO, TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>As requested by EAO, the Holder must participate in provincial or federal government initiative(s) that seek to manage or monitor the cumulative effects of shipping on marine mammals in areas overlapping the Certified Marine Route or Certified Pilot Boarding Area, as shown on Figure 3 of the Certified Project Description.</p>				
6	<p>The Holder must develop a marine water quality management and monitoring plan for Construction for the Certified Dredge Area. The plan must be developed in consultation with MOE, MOH, DFO and OGC.</p> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>A Qualified Professional must develop the plan and supervise the implementation of the plan. The plan must include:</p> <ul style="list-style-type: none"> <li>-Mitigation measures to minimize sediment dispersion, including, but not limited to, isolation methods;</li> <li>-Measures to monitor onsite sediment and water quality, particularly in relation to the re-suspension and bioavailability of polycyclic aromatic hydrocarbons, polychlorinated dibenzo-p-dioxins and furans;</li> <li>-An approach to communicate any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines to the appropriate regulatory authorities, and to remedy or reduce risks of those exceedances to human health;</li> <li>-An assessment of the risk for, and potential duration of, any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines for British Columbia during dredging activity and following Construction, and identification of mitigation to address such exceedances;</li> <li>-An adaptive management plan to address the effects on water quality predicted, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur;</li> <li>-The results of shellfish and groundfish tissue sampling to form a baseline, to the satisfaction of EAO, including the completion of an associated human health risk assessment; and</li> <li>-A post-dredging follow-up program to confirm the human health risk assessment predictions, including potential additional tissue sampling to confirm the assessment of predictions regarding the bioavailability and bioaccumulation of toxins in marine organisms consumed by humans.</li> </ul> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence Construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, MOH, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must, in consultation with MOE, DFO and OGC, develop a marine water quality monitoring plan for Operations to ensure that any effluent discharge from the facility marine outfall meets BC Water Quality Guidelines for the protection of marine life. The plan that must:</p> <ul style="list-style-type: none"> <li>- Establish the initial dilution zone from the discharge point of the outfall pipe; and</li> <li>- Specify a monitoring program to confirm adherence to the BC Water Quality Guidelines for the protection of marine life.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Haisla Nation in developing and sharing information regarding implementation of the plan.</p>	EAO MOE MOH DFO OGC Haisla Nation	Construction  Operations	On Track for Compliance Future Phase	<p>LNG Canada is developing a Marine Activities Plan (MAP), which will include a Marine Monitoring Plan (MMP) to address marine mammal and water quality monitoring requirements. The MAP and related plans will be developed in consultation with identified regulatory agencies and Aboriginal Groups.</p> <p>No construction in the marine environment has taken place to date; engagement with Aboriginal groups regarding the implementation of the Marine Mammal Management Plan to take place with the commencement of marine construction.</p>

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	The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.				
7	<p>The Holder must conduct an assessment to determine feasibility of implementing wind firming techniques prior to site clearing. The assessment must be conducted by a Qualified Professional. Should the Qualified Professional determine that wind firming techniques are feasible, they must be implemented to the satisfaction of EAO.</p> <p>The Holder must maintain a mature vegetation buffer of at least 30 metres between the Kitimat River and the Certified Project Area shown on Figure 1 of the CPD, where such a buffer currently exists, unless both of the following apply: removal or alteration of the buffer is required for safety or regulatory reasons, and the removal or alteration is authorized by OGC.</p>	EAO OGC	Pre-Construction Construction	In Compliance On Track for Compliance	<p>Limited tree clearing took place in 2016 at the LNG Canada project site and wind firming was completed in designated areas as per Qualified Professional guidance.</p> <p>A 30 metre buffer between Kitimat River and Certified Project Area has been maintained as no tree clearing in this area has taken place.</p>
8	<p>The Holder must develop, in consultation with FLNR and OGC, a vegetation management and monitoring plan for Construction. The plan must be based on the results of the habitat assessment surveys for red- and blue-listed plants and communities within the Certified Project Area and must:</p> <ul style="list-style-type: none"> <li>-Specify the mitigation measures to avoid or minimize impacts to red- and blue-listed plants and communities;</li> <li>-Specify the pre-construction salvage and translocation program for red- and blue-listed plants; and</li> <li>-Include a contingency plan to mitigate effects to red- and blue-listed plants and communities if there are plants or communities discovered in addition to those identified in the habitat assessment surveys.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO FLNR OGC Haisla Nation	Construction	In Compliance	<p>Construction activities that took place in 2016 at the LNG Canada project site in 2016 were not in the vicinity of known red and blue listed plants or communities.</p> <p>Contractor and Project staff is made aware of requirements associated with discovered communities.</p> <p>No engagements on the Vegetation Management and Monitoring Plan took place with Haisla in 2016 because the site activities did not take place in areas of red or blue-listed species. LNG Canada will engage with Haisla Nation on this plan on an ongoing basis as appropriate.</p>
9	<p>The Holder must develop, in consultation with FLNR and OGC, an invasive plant management plan that describes measures to prevent, monitor and control the establishment and spread of invasive plant species in the Certified Project Area during Construction and Operations.</p> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>The Holder must provide the plan to EAO, FLNR, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO FLNR OGC Haisla Nation	Construction Operations	In Compliance Future Phase	<p>The Invasive Plant Management Plan was implemented for aspects of construction activities that took place in 2016. Equipment mobilizing and demobilizing from site were inspected to ensure spread of plant species was minimized. In 2016, 48 invasive plant related inspections were completed by on site Environmental Monitors. In September 2016, hand picking of Himalayan knotweed was completed in various areas around fish offset construction. Other soils known to have this noxious weed were buried under fill material. Management of this species will continue into 2017.</p> <p>LNG Canada will share information with Haisla Nation regarding implementation of the plan on an ongoing basis as appropriate.</p>
10	<p>The Holder must develop, in consultation with EC and FLNR, a wetland compensation plan that is consistent with the Federal Policy on Wetland Conservation and compensates any permanent loss of wetland function for red-listed or blue-listed wetlands and estuarine wetland communities. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, EC, FLNR, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO EC FLNR Haisla Nation	Pre-Construction Construction	In Compliance On Track for Compliance	<p>Construction activities at the LNG Canada project site in 2016 resulted in the disturbance of approximately 1.8 ha of ecologically important wetland habitat that will require compensation. This compensation is part of an overall plan for the areas of wetland disturbance associated with the construction as defined under the Certified Project Description.</p> <p>LNG Canada will proceed with a staged approach in securing the required compensation and will consult with the identified parties (EAO, EC, FLNR, and Haisla Nation) on the confirmed compensation plan for this early construction stage.</p>

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EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
11	<p>The Holder must develop ...a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Construction. The plan must:</p> <ul style="list-style-type: none"> <li>-Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and</li> <li>-Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan. The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation ... The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with FLNR, DFO and OGC, a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Operations. The plan must:</p> <ul style="list-style-type: none"> <li>-Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and</li> <li>-Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan. The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO FLNR DFO OGC Haisla Nation	Pre-Construction Construction Operations	In Compliance In Compliance Future Phase	<p>Construction activities at the LNG Canada project site in 2016 included the dewatering of a construction area, management of construction water and completion of a storm water management system. The surface water quality program included high frequency in-situ water quality testing by Environmental Monitors and site specific analytical water sampling. Numerous regulator inspections through 2016 occurred on site with a focus on surface water quality management and all were found to be compliant.</p> <p>LNG Canada engaged with Haisla Nation on surface water quality management during our engagements on Fisheries Act Authorization applications. LNG Canada will continue to share information regarding the plan with Haisla Nation on an on-going basis.</p>
12	<p>The Holder must develop a wildlife management plan for Construction in consultation with EC, FLNR and OGC that must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the wildlife mitigation measures related to Construction in the Mitigation Table under the heading "wildlife resources" (section 5.6) will be implemented;</li> <li>-Include results of completed marbled murrelet presence and habitat surveys, plans for additional presence surveys, and specify mitigation to avoid or reduce adverse effects of the Project on marbled murrelets and marbled murrelet habitat. Surveys must be completed prior to site clearing activity;</li> <li>-Include site assessment survey plans for bat species within the Certified Project Area and specify mitigation to avoid or reduce adverse effects of the Project on bat habitat, if the surveys indicate the presence of bat habitat. Surveys must be completed prior to site clearing activity;</li> <li>Include a plan to manage human-wildlife conflict to avoid or reduce direct wildlife mortality;</li> <li>-Specify the mitigation that will be implemented for wildlife habitat features that are encountered within the Certified Project Area;</li> <li>-Specify the consideration of migratory bird timing windows when scheduling planned flaring events, where feasible from a technical and safety perspective, to minimise the risk of mortality and injury to birds during Construction and Commissioning;</li> <li>-Set out a monitoring and follow-up program with respect to impacts to wildlife within the Certified Project Area during Construction.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO. Marbled murrelet and bat survey results must be provided to EC and FLNR prior to site clearing.</p> <p>The Holder must develop a wildlife management plan for Operations in consultation with EC, FLNR and OGC that must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the wildlife mitigation measures related to Operations in the Mitigation Table under the heading "wildlife resources" (section 5.6) will be implemented;</li> <li>-Identify mitigation measures, including migratory bird timing windows, to reduce the risk of mortality and injury to birds during planned flaring events during Operations, as feasible from a technical and safety perspective;</li> <li>-Include a plan to manage human-wildlife conflict to avoid or reduce direct wildlife mortality;</li> <li>-Identify mitigation measures to allow for wildlife passage through the estuary and continued tidal flows; and</li> </ul>	EAO EC FLNR OGC Haisla Nation	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	<p>Construction activities at the LNG Canada project site in 2016 were in conformance with the Wildlife Management Plan. In 2016, 56 wildlife focused inspections were completed by on site Environmental Monitors.</p> <p>Migratory birds breeding and nesting were thoroughly considered during clearing activities; pre-clearing surveys were conducted and all identified active nests were buffered. Migrating toads were another wildlife management focus in 2016. An extensive Amphibian Salvage program was implemented prior to activities occurring and isolation fencing was installed during the relevant seasonal period. Wildlife mortalities were preserved and provided to FLNRO for various uses.</p> <p>LNG Canada shared information with Haisla regarding wildlife management during 2016, and had specific, extensive engagements with the Nation on the following:</p> <ul style="list-style-type: none"> <li>- Section 9 applications that included beaver dam management and removal,</li> <li>fish and amphibian salvage permits, and</li> <li>- beaver dam maintenance permits.</li> </ul> <p>LNG Canada will continue to share information with Haisla Nation regarding implementation of the plan on an ongoing basis.</p>

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	<p>-Set out a monitoring and follow-up program with respect to impacts to wildlife the Certified Project Area during Operations.                      The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.                      The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>				
13	<p>The Holder must design and deliver programs to support local and Aboriginal employment and contracting opportunities, skills training and education.</p> <p>At the time of submitting compliance reports required by this EAC's clause 1, the Holder must report to EAO on the implementation of these programs. The programs must be implemented during Construction and Operations.</p>	EAO	Construction Operations	Ongoing; On Track for Compliance Future Phase	<p>LNG Canada continues to implement programs and services to support local and Aboriginal employment and contracting opportunities, skills training and education. These include education and employment programs, provision of information on construction employment, contractor and employment support services organizations workshops, Employment, Skills Training, and Education.</p> <p>Key initiatives which took place in 2016 include, but are not limited to:</p> <ul style="list-style-type: none"> <li>- LNG Canada Trades Training Program: A \$1 Million investment designed specifically to support apprenticeship and industry training</li> <li>- LNG Connect Program: A Skilled Trades Employment Program (STEP) partnership with LNG Canada and the BC Construction Association to connect qualified tradespeople to job opportunities in Terrace and Kitimat and reduce barriers to employment.</li> <li>- Requiring contractors to post all available job opportunities at local Employment Support Services organizations to ensure local people are aware of opportunities.</li> <li>- Maintaining a Local Business Database accessible to contractors with information about local businesses and the services they provide.</li> <li>- Trades Opportunity Scholarship program: in June 2016 LNG Canada continued the successful scholarship program by awarding two scholarships to grade 12 students in School District #82 planning to attend a post-secondary trades training program.</li> </ul>

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EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
14	<p>The Holder must develop a plan to adaptively manage potential socio-economic effects on services and infrastructure delivered by provincial agencies and local governments. The scope of the plan is for effects that are directly attributable to the Project, and related to the temporary Construction workforce. The plan must include the mitigation measures in the Mitigation Table under the headings "infrastructure and services" (section 7.2) and "community health and wellbeing" (section 7.5).</p> <p>The Holder must develop the plan in consultation with CSCD and based on CSCD guidance materials. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups, local governments, provincial government infrastructure and service providers in developing the plan. The plan must include specific actions to address the following:</p> <ul style="list-style-type: none"> <li>-Communication with potentially affected Aboriginal Groups, local governments, provincial government infrastructure and service providers regarding Project activities and actions related to the implementation of mitigation measures;</li> <li>-An approach for monitoring and reporting on the effectiveness of the mitigation measures set out in the plan;</li> <li>-An adaptive management approach, which includes the development of additional and/or alternative mitigation measures to address the Project's effects on community infrastructure and services, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur; and</li> <li>-Engagement with potentially affected Aboriginal Groups, local governments and provincial government infrastructure and service providers on the adaptive management activities.</li> </ul> <p>The Holder must provide the plan to EAO and CSCD no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan has been approved by EAO. Once approved, the Holder must also provide the final plan to CSCD, local governments, provincial government infrastructure and service providers, and Aboriginal Groups.</p> <p>The Holder is required to implement the plan, in consultation with CSCD, and to the satisfaction of EAO, until two years after the completion of Construction, or as otherwise directed by EAO. As requested by EAO, the Holder must participate in multi-stakeholder initiatives undertaken by the Province with regards to managing cumulative effects to community infrastructure and services.</p> <p>For the purposes of this condition, "Construction" does not include site clearing or preparation.</p>	EAO CSCD Aboriginal Groups DOK	Construction (as defined in condition) Operations (first 2 years or otherwise directed by EAO)	On Track for Compliance  Future Phase	<p>LNG Canada provided Aboriginal Groups and EAO with a final draft of the CLISMP in March 2016. The CLISMP was approved by EAO on June 13, 2016.</p> <p>Various Provincial agencies, Local Government, advocacy groups and Aboriginal Groups were consulted when developing the plan.</p> <p>A letter was shared with Aboriginal Groups at the end of June through the beginning of July to notify them that the plans had been approved and acknowledged their expressed interest in participating on the Social Management Roundtable. The Roundtable will be initiated once the Project takes a positive Final Investment Decision (FID) and begins major construction works. This communication also included a finalized copy of the plan for their records.</p> <p>The CLISMP will be implemented post FID.</p>
15	<p>The Holder must develop a health and medical services plan, in consultation with Northern Health and in accordance with Northern Health's Health and Medical Services Plan: Best Management Guide for Industrial Camps. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The health and medical services plan must:</p> <ul style="list-style-type: none"> <li>-Describe the Project site and infrastructure that may impact health outcomes and the spread of disease;</li> <li>-Specify the health care services that will be provided for the workforce residing in the workforce accommodation centre;</li> <li>-Establish disease / infection prevention and outbreak protocols, including preparation, response and management protocols;</li> <li>-Outline programs for health promotion, disease prevention and on-site wellness; and</li> <li>-Establish a process for coordinating the management of urgent care and medical escalations with local service providers.</li> </ul> <p>The Holder must provide the final plan to EAO and Northern Health no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>For the purposes of this condition, "Construction" does not include site clearing or preparation.</p>	EAO Northern Health Aboriginal Groups	Construction (as defined in condition)	Ongoing; On Track for Compliance	<p>LNG Canada engaged with Northern Health on November 2, 2016 to review the strategy for developing the Medical Services Plan. It was agreed that future joint working sessions (LNG Canada, Northern Health and DOK) will take place to align strategy.</p> <p>LNG Canada will engage Aboriginal Groups on the development of the plan in advance of submitting it to regulators.</p> <p>This Plan will be submitted to EAO and Northern Health no less than 30 days prior to construction commencing, as defined in the condition.</p>

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EAC Condition #	EAC Condition	Relevant Agency(ies)	Project Phase	EAC Holder Determination of Compliance Status	EAC Holder Response
16	<p>The Holder must develop, in consultation with MOTI and the District of Kitimat, a traffic impact assessment and traffic management plan.</p> <p>The traffic impact assessment must be developed in accordance with MOTI's Planning and Designing Access to Developments manual (2009). The traffic impact assessment must include:</p> <ul style="list-style-type: none"> <li>-A traffic safety analysis; and</li> <li>-An analysis of the Project's effects on vehicular traffic and infrastructure and proposed mitigation measures, including at Haisla Nation bridge and in relation to increased airport and rail traffic.</li> </ul> <p>The traffic management plan must be developed in accordance with MOTI's Traffic Management Guidelines for Work on Roadways. The traffic management plan must:</p> <ul style="list-style-type: none"> <li>-Identify measures to mitigate the impacts of Project-related transportation on the safety and efficiency of other users of the transportation network; and</li> <li>-Include measures for traffic control, public communications, incident management and response, and plan implementation.</li> </ul> <p>The Holder must provide the traffic impact assessment and traffic management plan to EAO, MOTI, and DOK prior to there being 500 persons housed in the workforce accommodation centre. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO MOTI DOK	Construction  Operations Decommissioning	Ongoing; On Track for Compliance  Future Phase Future Phase	<p>LNG Canada is consulting with MOTI and DOK in the development of the traffic impact assessment and traffic management plan and will submit the Plan as per the condition.</p> <p>The traffic impact assessment was provided to DoK and MoTI for comments on October 5, 2015.</p> <p>Implementation to commence when occupancy reaches 500 persons in the workforce accommodation centre.</p>
17	<p>The Holder must develop, in consultation with TC and DFO, a marine activities plan for Construction with the objective of mitigating and monitoring impacts to marine users. The plan must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the marine transportation measures related to Construction in the Mitigation Table under the heading "marine transportation &amp; use" (section 7.4) will be implemented;</li> <li>Identify Construction activities, including any fish habitat offset plans, that have the potential to interfere with marine navigation;</li> <li>-Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows;</li> <li>Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Construction activities;</li> <li>-Specify actions to coordinate activities with other marine users, particularly with other industrial activities related to dredging or disposal at sea;</li> <li>-Specify mitigation to reduce disruption of marine navigation as a result of Construction activities; and</li> <li>-Specify activities to monitor the effects of the Holder's shipping activities on marine users during Construction.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence Construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to TC, DFO and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with TC and DFO, a marine activities plan for Operations with the objective of mitigating and monitoring impacts to marine users. The plan must:</p> <ul style="list-style-type: none"> <li>-Set out the means by which the marine transportation measures related to Operations in the Mitigation Table under the heading "marine transportation &amp; use" (section 7.4) will be implemented;</li> <li>Identify Operations activities, including any fish habitat offset plans, that have the potential to interfere with marine navigation;</li> <li>-Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows;</li> <li>-A complaint resolution process for loss or damage to commercial traps, nets and other fishing equipment, and anchors and other vessel-related gear due to interactions with the Holder's LNG carriers;</li> <li>-Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Operations activities;</li> <li>-Specify activities to monitor the effects of the Holder's shipping activities to marine users during Operations;</li> <li>Demonstrate the holder's participation in industry- or government-led efforts to monitor the cumulative effects of</li> </ul>	EAO TC DFO Aboriginal Groups	Construction (Marine)  Operations	On Track for Compliance  Future Phase	<p>LNG Canada is developing a Marine Activities Plan (MAP), which will include a Marine Monitoring Plan (MMP) to address marine mammal and water quality monitoring requirements. The MAP and related plans will be developed in consultation with identified regulatory agencies and Aboriginal Groups.</p> <p>No construction in the marine environment has taken place to date.</p> <p>LNG Canada will engage with Aboriginal Groups on the development of the MAP as it is developed in 2017.</p>

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	<p>shipping activities during Operations;</p> <ul style="list-style-type: none"> <li>-Specify actions to inform the public, marine user groups, and Aboriginal Groups about the results of the Technical Review Process of Marine Terminal Systems and Transshipment Sites (TERMPOL) process respecting the Project;</li> <li>-Specify actions to coordinate activities with other marine users, particularly with other shippers; and</li> <li>-Specify mitigation to reduce disruption of marine navigation as a result of Operations activities.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to TC, DFO and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p>				
18	<p>The Holder must develop, in consultation with TC, a wake verification plan for Operations. The plan must:</p> <ul style="list-style-type: none"> <li>-Identify focus areas, at shorelines and in the ocean, and periods for monitoring wake;</li> <li>-Describe the methodology for the selection of the focus areas and periods, including how marine users and Aboriginal Groups inform their identification and selection;</li> <li>-Specify a methodology for monitoring the wake of the Holder's LNG carriers, within the marine environment and at shorelines, to determine the accuracy of the results of the environmental assessment, particularly in relation to potential safety hazards to marine and shoreline users;</li> <li>-Include the results of baseline data to support monitoring;</li> <li>-Specify a process for reporting the results of the wake verification plan;</li> <li>-Include options for reporting, recording and responding to wake interactions between the Holder's LNG carriers and marine and shoreline users; and</li> <li>-Specify an adaptive management plan to address the effects of wake on marine and shoreline users if the results of the wake verification plan indicate greater wake effects than predicted in the environmental assessment, or if unexpected effects occur.</li> </ul> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups and TC in the development of the approach to gathering baseline data, and its implementation.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must provide the plan to TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO TC Aboriginal Groups	Operations	Future Phase	This condition applies to a Future Phase
19	<p>Prior to developing a workforce air quality health plan the Holder must, in consultation with MOH, MOE and WorkSafe BC, complete a human health risk assessment regarding the potential effects of air quality on workers residing at the workforce accommodation centre, to the satisfaction of EAO. The assessment must consider all criteria air contaminants assessed in the Holder's Application for an EAC.</p> <p>The Holder must develop, in consultation with MOE, MOH, and OGC, a workforce air quality health plan that must:</p> <ul style="list-style-type: none"> <li>-Include the results of baseline data and the human health risk assessment to support monitoring;</li> <li>-Identify mitigation measures to reduce the risks posed by air emissions to the health of residents of the workforce accommodation centre to an acceptable level;</li> <li>-Include measures to monitor and report on the effectiveness of the mitigation set out in the plan; and</li> <li>-Provide an adaptive management plan, which includes the development of additional and/or alternative mitigation measures to address the effects of air quality on the health of residents of the workforce accommodation centre, as required.</li> </ul> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to establish the workforce accommodation centre. The Holder must not establish the workforce accommodation centre until the plan is approved by EAO. Once approved, the Holder must provide the final plan to MOE and MOH. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO MOH MOE WorkSafe BC	Construction Operations	On Track for Compliance Future Phase	<p>LNG Canada continues to work towards a complete Human Health Risk Assessment (HHRA) to support the Air Quality Health Plan. LNG Canada commits to working with MOE and Health Canada in the development of the HHRA scope.</p> <p>LNG Canada will provide the plan to EAO for approval no less than 60 days prior to the LNG Canada's planned date to establish the workforce accommodation centre.</p>

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20	<p>The Holder must develop, to the satisfaction of EAO, a construction environmental management plan and an operations environmental management plan in accordance with section 12 of the Application. The Holder must demonstrate reasonable efforts to engage with Aboriginal Groups in developing and implementation of the plans.</p> <p>The Holder must provide the construction environmental management plan to EAO and Aboriginal Groups no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must provide the operations environmental management plan to EAO and Aboriginal Groups no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.</p>	EAO Aboriginal Groups	Pre-Construction Construction Operations Decommissioning	In Compliance In Compliance Future Phase Future Phase	<p>Construction activities at the LNG Canada project site in 2016 were completed in accordance with the approved Construction Environmental Management Plan (CEMP). Contractors utilized the CEMP to develop scope specific Environmental Work Plans and inform various work fronts on the mitigations / requirements of the Project.</p> <p>LNG Canada provided updates to Aboriginal Groups on Project site activities and implementation of the CEMP through Project and permitting update meetings.</p>
21	<p>Prior to commencing Construction, the Holder must retain the services of a Qualified Professional as an environmental monitor throughout the Construction phase of the Project with demonstrated experience and knowledge of environmental monitoring for construction projects in BC. The Holder must give the Environmental Monitor the authority to stop Project work that does not comply with:</p> <p>a. the terms and conditions of the EAC; b. the mitigation measures described in the plans required by the EAC; or c. any approvals, authorizations, or other regulatory requirements applicable to the Project or the Holder.</p> <p>The Environmental Monitor must be retained by the Holder throughout Construction.</p> <p>The Holder must notify EAO of any non-compliance with the EAC within 72 hours. The Holder must ensure that the Environmental Monitor prepares monthly reports on the Holder's compliance with (a), (b) and (c) above. These reports must be retained by the Holder through the Construction phase of the Project and for five years after commencing Operations. The reports must be provided to EAO and OGC upon request.</p>	EAO OGC	Construction	In Compliance	<p>LNG Canada continues to retain Haisla-Triton to provide external Environmental Monitoring services and the Qualified Professional(s) for the various disciplines required for the Project. Environmental Monitor duties are also undertaken by LNG Canada professionals as well as and specialized contractor professionals where appropriate. Environmental Monitors have been given the authority to stop work that does not comply with clauses a, b and c of the condition.</p> <p>A total of 635 inspections were conducted by on site Environmental Monitors throughout 2016.</p>
22	<p>The Holder must continue to implement the EAO-approved LNG Canada Aboriginal Consultation Plan (dated August 2013) and the EAO-approved LNG Canada Public Consultation Plan (dated August 2013) for all phases of the Project. The implementation of these plans must include information sharing and discussion of site-specific mitigation measures, including the development and implementation of social and environmental plans (including compensation plans) developed to meet regulatory requirements of the Project.</p> <p>The Holder must provide an Aboriginal consultation report and a public consultation report to EAO: -Two years after the commencement of Construction; and -One year after the commencement of Operations.</p> <p>The Holder must share the Aboriginal consultation report with Aboriginal Groups for review and comment prior to providing it to EAO.</p>	EAO Aboriginal Groups	Pre-Construction Construction Operations	In Compliance Ongoing; In Compliance Future Phase	<p>LNG Canada continues to implement the consultation and engagement methods described in the approved Aboriginal Consultation Plan.</p>
23	<p>The Holder must demonstrate reasonable efforts to engage with interested Aboriginal Groups to develop a cultural awareness program for employees prior to the commencement of Construction. At the time of submitting compliance reports required by the EAC's clause 1, the Holder must report to EAO on the program and its implementation. The Holder must implement the program to the satisfaction of EAO.</p>	EAO Aboriginal Groups	Pre-Construction Construction Operations	In Compliance Ongoing; In Compliance Future Phase	<p>As a result of the limited scope of construction activities at the LNG Canada project site in 2016, LNG Canada implemented a pilot cultural awareness program during site induction that was based, in part, on engagements and feedback from Haisla Nation (and delivered by a member of Haisla Nation).</p> <p>Due to the delay in the Project schedule, LNG Canada has not expanded engagements on this plan with Aboriginal Groups beyond the initial engagements that occurred in December 2015. LNG Canada will provide updates to the Aboriginal Groups on the schedule to advance the Cultural Awareness Plan and will engage with them on its development.</p>

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24	<p>The Holder must, through discussion with Aboriginal Groups, seek to provide opportunities for members of Aboriginal Groups to participate in monitoring activities identified in the plans in this Table of Conditions that are occurring within their asserted traditional territory. In the Aboriginal consultation reports required by Condition #21 to EAO, the Holder must include information regarding the opportunities provided and the participation of members of Aboriginal Groups in monitoring activities.</p>	EAO Aboriginal Groups	Construction  Operations	On Track for Compliance Future Phase	<p>Throughout 2016 members of Haisla Nation worked on site as part of fish salvage crews, water quality sampling crews, amphibian salvage crews and as Environmental Monitors. In addition, Haisla members were invited to participate in the following monitoring activities:</p> <ul style="list-style-type: none"> <li>- Marine mammal monitoring on January 21-28</li> <li>- Beaver maintenance and monitoring on August 31</li> </ul> <p>A Haisla Nation member has also been designated a regulatory liaison and has participated on numerous regulatory inspections in conjunction with OGC and EAO, as well as DFO tours and meetings.</p> <p>The scope of the construction activities and the project delay in 2016 provided no monitoring opportunities for Aboriginal Groups outside of the Haisla Nation territory.</p> <p>LNG Canada will continue to identify and provide opportunities for Aboriginal Group members to participate in various monitoring activities (outlined in the environmental management plans) occurring in their respective asserted traditional territory.</p>