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Canada

January 30, 2018

Compliance and Enforcement
Environmental Assessment Office
PO Box 9426 Stn Prov Govt
Victoria, BC V8W 9V1

Via email: eao.compliance@gov.bc.ca

Re: LNG Canada Development Inc. (“LNG Canada”) Export Terminal Project, Schedule B, Environmental Assessment Certificate #E15-01 - Condition #1b Compliance Report

Condition #1b to Environmental Assessment Certificate #E15-01 requires that:

The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:

b. On or before January 31 in each year after the start of construction;

Therefore, please find enclosed the LNG Canada Annual Status of Compliance Report for the 2017 reporting year. LNG Canada has not identified any compliance issues with meeting the requirements of the EAC for the reporting year.

We trust you will find the attached satisfactory. If you have any questions or concerns, please do not hesitate to contact the undersigned.

Yours sincerely,



Erin Furlong
Regulatory Compliance
LNG Canada Development Inc.

Cc:/ Lisa Jamieson, LNG Canada
Robert St. Jean, LNG Canada
Michael Lampp, LNG Canada
Michael Eddy, LNG Canada

LNG Canada Development Inc. ("LNG Canada") Export Terminal Project, Schedule B, Environmental Assessment Certificate #E15-01 - Condition #1b Compliance Report
 2018/01/30
EAC Condition #1b Compliance Report (Annual Report) - Construction
 Prepared by: Erin Furlong, Regulatory Compliance, LNG Canada

Schedule A: Table of Conditions				
Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
1	<p>The Holder must submit a report to EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B, at the following times:</p> <p>a. At least 30 days prior to the start of construction; b. On or before January 31 in each year after the start of construction; c. At least 30 days prior to the start of operations; d. On or before January 31 in each year after the start of operations; e. At least 30 days prior to the start of decommissioning; f. On or before January 31 in each year after the start of decommissioning; and g. Within 30 days of completing decommissioning.</p> <p>EAO may adjust or extend this reporting requirement by providing written notice to the Holder.</p>	<p>A) LNG Canada submitted a status of compliance report at least 30 days prior to start of construction; 15 September, 2015.</p> <p>B) LNG Canada submitted an annual status of compliance report on: - January 29, 2018 - January 30, 2017 - January 29, 2016</p>	Ongoing	<p>A) In Compliance B) In Compliance C) Future Phase D) Future Phase E) Future Phase F) Future Phase G) Future Phase</p>
2	<p>The Holder must notify EAO Compliance and Enforcement staff, in writing, three months prior to commencing the construction, operations, and decommissioning phases of the Project.</p>	<p>LNG Canada notified EAO Compliance and Enforcement on 3 July, 2015.</p>	Ongoing	In Compliance
3	<p>The Holder must provide any document or information requested by EAO, the Ministry of Forests, Lands and Natural Resource Operations, the Ministry of Natural Gas Development, the Ministry of Environment, and the Oil and Gas Commission for the purposes of compliance inspection and verification.</p>	<p>LNG Canada acknowledges this condition and will provide documents or information requested by regulatory agencies for the purposes of compliance inspection and verification</p>	Ongoing	In Compliance
4	<p>Should the primary contact for the Project change, the Holder must notify EAO Compliance and Enforcement staff, in writing, within 30 days and provide the physical address, email address and phone number(s).</p>	<p>LNG Canada acknowledges this condition and will notify EAO Compliance and Enforcement of any primary contact changes for the Project</p>	To be initiated	In Compliance
5	<p>(1) Except as provided below, neither this Certificate nor any interest in it may be transferred to any person. (2) This Certificate will be effectively transferred if the proposed Holder acknowledges that, upon transfer, it will be responsible for complying with the conditions of the certificate, and both the proposed Holder and the Holder: a. obtain consent for the transfer from the Executive Director, b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer, and c. confirm by written notice to the Executive Director, within 14 days of the completion of all aspects of the transfer transaction other than this notice, that the transfer has been completed. (3) An interest in this Certificate may be transferred by way of a grant of security to lenders or financiers without consent. (4) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent. (5) If this Certificate is transferred without consent, the new and former Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p>	<p>LNG Canada acknowledges this condition and will ensure that all requirements are met prior to transfer of the Project interest</p>	To be initiated	In Compliance

Schedule A: Table of Conditions

Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
6	<p>(1) Except in connection with the granting of security to Project lenders or financiers, prior to the Holder transferring a significant interest in the Project, the Holder and proposed transferee must:</p> <ul style="list-style-type: none"> a. obtain consent for the transfer from the Executive Director, and b. apply under Section 19 of the Act for such amendments to this Certificate, if any, as the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer. <p>(2) A transfer to a trustee in bankruptcy, by a receiver or a trustee in bankruptcy pursuant to a court approved sale or as part of a court approved arrangement under the Company Creditors Arrangement Act may occur without consent.</p> <p>(3) If a significant interest in the Project is transferred without consent, the Holder must notify the Executive Director within 30 days of the transfer and apply within the time specified by the Executive Director for any amendments to this Certificate that the Executive Director deems necessary to ensure compliance with and enforceability of this Certificate and to otherwise reflect the proposed transfer.</p>	LNG Canada acknowledges this condition and will ensure that all requirements are met related to granting of security as required	To be initiated	In Compliance
7	<p>(1) The Holder may submit a written request to the Executive Director seeking a determination by the Executive Director that one or more proposed changes to the Project activities, components and/or locations described in Schedule A (Project Activities) are not material in nature.</p> <p>(2) In determining whether any changes to the Project activities proposed by the Holder are not material in nature, the Executive Director may consider, among other things:</p> <ul style="list-style-type: none"> a. if the change request concerns the location of Project components, the proximity of the proposed location to the location referenced in Schedule A; b. the purpose of the proposed changes to Project activities described in the change request; c. whether the proposed activities were considered in any regulatory or approval process that concluded after the date of this Certificate; d. whether or to what extent the proposed activities or similar activities were considered in the Application and assessment; e. whether, after any consultation with Aboriginal Groups undertaken by the Holder or any further such consultation directed or undertaken by the Executive Director, the proposed activities may adversely affect Aboriginal Interests that were not (i) considered in the Application and assessment, or (ii) considered in any regulatory or approval processes that concluded after the date of this Certificate; and f. whether and to what extent the conditions in this Certificate constitute practical means of preventing or reducing any potential adverse effects that will, or are reasonably likely to, result from the proposed activities. <p>(3) If the Executive Director determines that the proposed changes to the Project activities are not material in nature, then the Executive Director may make a decision regarding an amendment of Schedule A pursuant to Section 19(3) of the Act.</p> <p>(4) If the Executive Director determines that the proposed changes to the Project activities are material in nature, then the Holder must apply to the Executive Director to amend Schedule A pursuant to Section 19(1) of the Act.</p>	No amendments to Environmental Assessment (EA) Certificate #E15-01 for the LNG Canada Export Terminal Project took place in 2017.	Ongoing	In Compliance
8	For the purpose of Section 18(1) of the Act, the deadline is 5 years from the date set out below.	LNG Canada acknowledges this condition.	Ongoing	In Compliance

Schedule B: Table of Conditions

Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
1	<p>The Holder must develop... and implement, an air quality management plan which specifies mitigation measures to reduce air emissions during Construction, and sets out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Construction will be implemented. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups... The Holder must implement the final plan to the satisfaction of EAO.</p> <p>Prior to commencing Operations, the Holder must develop an air quality management and monitoring plan, in consultation with MOE, MOH, and OGC, which must:</p> <ul style="list-style-type: none"> -Set out the means by which the mitigation measures in the Mitigation Table under the heading "air quality" (section 5.2) related to Operations will be implemented; -Specify the measures to monitor air emissions impacts to air, soil, water, and/or vegetation; -Include the results of sufficient baseline data to support monitoring; -Establish the approach for the regular reporting of air emissions and the effects from air emissions, including reporting to appropriate government agencies, Aboriginal Groups and the public; and -Specify an adaptive management plan to address the effects related to air quality, including the effects of air quality on soil, water and vegetation, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur. <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The Holder must provide the plan to EAO, MOE, MOH, OGC, and Aboriginal Groups no less than 30 days prior to the Holder's planned date to commence Commissioning. The Holder must implement the final plan to the satisfaction of EAO.</p> <p>If the Province establishes a regional air quality and deposition monitoring program for the airshed in which the Project is located, the Holder must participate in the program to the satisfaction of MOE, OGC and EAO.</p>	<p>The EAO-approved Air Quality Management Plan was implemented for aspects of construction work that took place in 2017. In 2017, 79 air quality related inspections were completed by Environmental Monitors on site.</p> <p>LNG Canada engaged with Haisla Nation regarding open burning that took place in April 2017.</p>	Ongoing	In Compliance
2	<p>The Holder must develop, in consultation with OGC and the District of Kitimat, a noise management plan for construction that sets out the means by which the mitigation measures related to Construction in the Mitigation Table under the heading "acoustic environment" (section 5.4) will be implemented. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, OGC, DOK and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>During Operations the Holder must be designed to comply with the OGC Noise Control Best Practices Guidelines (2009).</p>	<p>Construction activities at the LNG Canada project site in 2017 were minimal and no activities took place that generated significant noise. In 2017, 47 noise related inspections were completed by on site Environmental Monitors.</p> <p>No formal noise complaints were received in 2017.</p> <p>LNG Canada continues to share information with Haisla Nation regarding implementation of the plan.</p>	Ongoing	In Compliance
3	<p>The Holder must develop a greenhouse gas emissions management plan in consultation with MNGD and CAS that sets out the means by which the greenhouse gas management mitigation measures related to Operations in the Application Table 20.0-1 will be implemented.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Commissioning. The Holder must provide the Plan to OGC. The Holder must implement the plan throughout Operations to the satisfaction of the EAO.</p>	<p>A greenhouse gas emissions management plan for Operations will be developed in consultation with MNGD and CAS, and will provide this plan to EAO no less than 60 days prior to the planned date to commence Commissioning.</p>	To be initiated	In Compliance

Schedule B: Table of Conditions

Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
4	<p>The Holder must develop, in consultation with DFO and OGC, a fish management and monitoring plan that must:</p> <ul style="list-style-type: none"> -Describe measures to avoid or mitigate impacts to fish and fish habitat; -Identify reduced risk work windows, and the work that will occur within these windows; -Identify any work that will occur outside of the reduced risk work windows, and measures to mitigate impacts to fish and fish habitat; -Specify measures to salvage and relocate fish where instream works will isolate freshwater fish habitat; and -Describe how the Kitimat River eulachon population are considered in the development of mitigation measures, including any Fish Habitat Offsetting Plan submitted to DFO; and -Specify an adaptive management plan to address the effects on fish and fish habitat, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur. <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, DFO, OGC and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>In 2017, various fish management works took place, including fish salvage activities and fish inventory sampling related to construction of fish habitat offsets per Fisheries Act Authorization (FAA) 15-HPAC-00918 (FAA1)</p> <ul style="list-style-type: none"> -On August 27, 2017 additional offset pond associated with FAA 15-HPAC-00918 was completed - On November 27, 2017 LNGC provided DFO and Haisla Nation a copy of the required 90-day post- habitat completion report per FAA 15-HPAC-00918 <p>LNG Canada has engaged in extensive consultation with Haisla Nation throughout 2017 on fisheries matters, in particular FAA 16-HPAC-00220 (FAA-2) and FAA 16-HPAC-01079 (FAA-3), and on the effectiveness of offsets captured within FAA1. Some specific engagements in 2017 include:</p> <ul style="list-style-type: none"> - Throughout Q1 and Q2 of 2017, LNG Canada met with Haisla Nation on a number of occasions to discuss the status of offsets associated with FAA1 and FAA applications - Through Q3 and Q4 of 2017, LNG Canada continued to work with Haisla Nation on completion of FAA2 and FAA3 application materials <p>Updates on the FAA permits were also provided to Gitga'at First Nation, Gitxaala Nation and Kitselas First Nation as part of their quarterly meetings with LNG Canada.</p> <p>Throughout the summer and early fall of 2017, a number of engagements also took place regarding the effectiveness and construction of the offsets associated with FAA1. Haisla Nation were invited to participate in LNG Canada's fall 2017 effectiveness monitoring program of fisheries offsets for FAA1 on November 6-8. Feedback from Haisla Nation has been incorporated into the offsetting strategy for the LNG facility, including the development and refinement of offset designs for all FAAs.</p>	Ongoing	In Compliance
5	<p>The Holder must develop, in consultation with DFO and OGC, a marine mammal management and monitoring plan applicable during Construction that must:</p> <ul style="list-style-type: none"> -Identify the geographic areas where, and periods of time when, Construction could cause injury to marine mammals; -Identify the geographic areas where, and periods of time when, Construction could cause behavioural change to marine mammals; -Identify the time periods when elevated marine mammal occupancy is anticipated within the areas of potential injury to marine mammals or areas of potential behavioural change; -Specify the role of a Qualified Professional in observing and reporting marine mammals in the areas of potential injury to marine mammals during Construction; -Specify the construction activities (e.g. blasting, pile driving) which must stop or not start if a marine mammal is sighted in the areas of potential injury to marine mammals, and not re-start until the marine mammal has moved out of the relevant area; and -Specify mitigation measures for construction noise that will prevent or reduce behavioural change or injury to marine mammals. <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to DFO, OGC, and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with DFO, TC, and the Pacific Pilotage Authority, a marine mammal management and monitoring plan for Operations that must:</p> <ul style="list-style-type: none"> -Identify the geographic areas where, and periods of time when, Operations could cause behavioural change or injury to marine mammals; 	<p>LNG Canada is developing a suite of Marine EMPs, which includes:</p> <ol style="list-style-type: none"> a. Marine Activities Plan (MAP) b. Marine Access Traffic Management Plan (MATMP) c. Dredge Environmental Management Plan d. Marine Monitoring Plan (MMP) <p>LNG Canada provided the draft MAP and the draft MATMP to Aboriginal Groups and regulatory agencies (including those named in the EAC) for consultation in October 2017. LNG Canada undertook a series of in-person engagements through October and November of 2017. Draft DEMP and draft MMP will be circulated to Aboriginal Groups and regulatory agencies for consultation in January 2018. The consultation report will be provided to EAO along with the suite of Marine EMP's following completion of the consultation process.</p> <p>No construction in the marine environment has taken place to date; engagement with Aboriginal groups regarding the implementation of the Marine Mammal Monitoring requirements to take place in advance of the commencement of marine construction.</p>	Ongoing	In Compliance

Schedule B: Table of Conditions

Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
5	<p>-Specify the speed profiles to prevent or reduce the risks of collisions between the Holder's LNG carriers and marine mammals and to prevent or reduce risk of marine mammal behavioural change caused by noise from the Holder's LNG carriers;</p> <p>-Specify the terms of a study during Operations to improve understanding of the behavioural disturbance or injury to marine mammals from shipping related to the Project; and</p> <p>-Specify an adaptive management plan to address the effects on marine mammals, if those effects are not mitigated to the extent identified in the Application or if unexpected effects occur.</p> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to DFO, TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>As requested by EAO, the Holder must participate in provincial or federal government initiative(s) that seek to manage or monitor the cumulative effects of shipping on marine mammals in areas overlapping the Certified Marine Route or Certified Pilot Boarding Area, as shown on Figure 3 of the Certified Project Description.</p>			
6	<p>The Holder must develop a marine water quality management and monitoring plan for Construction for the Certified Dredge Area. The plan must be developed in consultation with MOE, MOH, DFO and OGC.</p> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>A Qualified Professional must develop the plan and supervise the implementation of the plan. The plan must include:</p> <ul style="list-style-type: none"> -Mitigation measures to minimize sediment dispersion, including, but not limited to, isolation methods; -Measures to monitor onsite sediment and water quality, particularly in relation to the re-suspension and bioavailability of polycyclic aromatic hydrocarbons, polychlorinated dibenzo-p-dioxins and furans; -An approach to communicate any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines to the appropriate regulatory authorities, and to remedy or reduce risks of those exceedances to human health; -An assessment of the risk for, and potential duration of, any exceedances of CCME Water Quality and Interim Sediment Quality Guidelines, and BC Water Quality Guidelines and Working Sediment Quality Guidelines for British Columbia during dredging activity and following Construction, and identification of mitigation to address such exceedances; -An adaptive management plan to address the effects on water quality predicted, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur; -The results of shellfish and groundfish tissue sampling to form a baseline, to the satisfaction of EAO, including the completion of an associated human health risk assessment; and -A post-dredging follow-up program to confirm the human health risk assessment predictions, including potential additional tissue sampling to confirm the assessment of predictions regarding the bioavailability and bioaccumulation of toxins in marine organisms consumed by humans. <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence Construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, MOH, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>LNG Canada is developing a suite of Marine EMPs, which includes:</p> <ol style="list-style-type: none"> a. Marine Activities Plan (MAP) b. Marine Access Traffic Management Plan (MATMP) c. Dredge Environmental Management Plan d. Marine Monitoring Plan (MMP) <p>LNG Canada provided the draft MAP and the draft MATMP to Aboriginal Groups and regulatory agencies (including those named in the EAC) for consultation in October 2017. LNG Canada undertook a series of in-person engagements through October and November of 2017. Draft DEMP and draft MMP will be circulated to Aboriginal Groups and regulatory agencies for consultation in January 2018. The consultation report will be provided to EAO along with the suite of Marine EMP's following completion of the consultation process.</p> <p>No construction in the marine environment has taken place to date; engagement with Aboriginal groups regarding the implementation of the Marine Mammal Monitoring requirements to take place in advance of the commencement of marine construction.</p>	Ongoing	In Compliance

Schedule B: Table of Conditions

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6	<p>The Holder must, in consultation with MOE, DFO and OGC, develop a marine water quality monitoring plan for Operations to ensure that any effluent discharge from the facility marine outfall meets BC Water Quality Guidelines for the protection of marine life. The plan that must:</p> <ul style="list-style-type: none"> - Establish the initial dilution zone from the discharge point of the outfall pipe; and - Specify a monitoring program to confirm adherence to the BC Water Quality Guidelines for the protection of marine life. <p>The Holder must demonstrate reasonable efforts to engage Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to MOE, DFO, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>			
7	<p>The Holder must conduct an assessment to determine feasibility of implementing wind firming techniques prior to site clearing. The assessment must be conducted by a Qualified Professional. Should the Qualified Professional determine that wind firming techniques are feasible, they must be implemented to the satisfaction of EAO.</p> <p>The Holder must maintain a mature vegetation buffer of at least 30 metres between the Kitimat River and the Certified Project Area shown on Figure 1 of the CPD, where such a buffer currently exists, unless both of the following apply: removal or alteration of the buffer is required for safety or regulatory reasons, and the removal or alteration is authorized by OGC.</p>	<p>No tree clearing took place in 2017 at the LNG Canada project site. A 30 metre buffer between Kitimat River and Certified Project Area has been maintained.</p>	Ongoing	In Compliance
8	<p>The Holder must develop, in consultation with FLNR and OGC, a vegetation management and monitoring plan for Construction. The plan must be based on the results of the habitat assessment surveys for red- and blue-listed plants and communities within the Certified Project Area and must:</p> <ul style="list-style-type: none"> -Specify the mitigation measures to avoid or minimize impacts to red- and blue-listed plants and communities; -Specify the pre-construction salvage and translocation program for red- and blue-listed plants; and -Include a contingency plan to mitigate effects to red- and blue-listed plants and communities if there are plants or communities discovered in addition to those identified in the habitat assessment surveys. <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>Construction activities that took place in 2017 at the LNG Canada project site were not in the vicinity of known red and blue listed plants or communities.</p> <p>No engagements took place with Haisla Nation in 2017 related to the vegetation management and monitoring plan. LNG Canada will engage with Haisla Nation on this plan on an ongoing basis as appropriate.</p>	Ongoing	In Compliance
9	<p>The Holder must develop, in consultation with FLNR and OGC, an invasive plant management plan that describes measures to prevent, monitor and control the establishment and spread of invasive plant species in the Certified Project Area during Construction and Operations.</p> <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>The Holder must provide the plan to EAO, FLNR, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The Invasive Plant Management Plan was implemented for aspects of construction activities that took place in 2017. Equipment mobilizing and demobilizing from site were inspected to ensure spread of plant species was minimized. In 2017, 21 invasive plant related inspections were completed by on site Environmental Monitors.</p> <p>Through 2017, hand picking of Himalayan knotweed was completed in various areas around the fish offset construction. Management of this species will continue into 2018.</p> <p>No engagements on the Invasive Plant Management Plan took place with Haisla Nation in 2017. LNG Canada will share information with Haisla Nation regarding implementation of the plan on an ongoing basis as appropriate.</p>	Ongoing	In Compliance

Schedule B: Table of Conditions				
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10	<p>The Holder must develop, in consultation with EC and FLNR, a wetland compensation plan that is consistent with the Federal Policy on Wetland Conservation and compensates any permanent loss of wetland function for red-listed or blue-listed wetlands and estuarine wetland communities. The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the final plan to EAO, EC, FLNR, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>No additional disturbance of wetland habitat occurred at the LNG Canada site in 2017. LNG Canada continues to work with the identified parties (EAO, EC, FLNR, and Haisla Nation) towards a staged approach for addressing both prior (2016) and future estimated wetland compensation requirements.</p>	Ongoing	In Compliance
11	<p>The Holder must develop ...a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Construction. The plan must:</p> <ul style="list-style-type: none"> -Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and -Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities. <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan. The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation ... The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with FLNR, DFO and OGC, a surface water quality management plan to mitigate potential adverse effects of Project activities on water quality and aquatic habitat during Operations. The plan must:</p> <ul style="list-style-type: none"> -Describe how stormwater will be collected, treated, tested, and discharged, as well as any monitoring activities; and -Describe how surface water runoff around the facility will be managed to avoid potential contamination, as well as any monitoring activities. <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementing of the plan. The Holder must provide the plan to EAO, FLNR, DFO, OGC, and Haisla Nation no less than 30 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>Construction activities at the LNG Canada project site in 2017 included the dewatering of a portion of fish habitat offsets, management of construction water and completion of an additional habitat offset pond funder FAA1. The surface water quality program included high frequency in-situ water quality testing by Environmental Monitors and site-specific analytical water sampling. Regulatory inspections in 2017 occurred on site with a focus on surface water quality management and all were found to be compliant.</p> <p>LNG Canada discussed surface water quality management with Haisla Nation during engagements on Fisheries Act Authorization applications. LNG Canada will continue to share information regarding the plan with Haisla Nation on an on-going basis.</p>	Ongoing	In Compliance
12	<p>The Holder must develop a wildlife management plan for Construction in consultation with EC, FLNR and OGC that must:</p> <ul style="list-style-type: none"> -Set out the means by which the wildlife mitigation measures related to Construction in the Mitigation Table under the heading "wildlife resources" (section 5.6) will be implemented; -Include results of completed marbled murrelet presence and habitat surveys, plans for additional presence surveys, and specify mitigation to avoid or reduce adverse effects of the Project on marbled murrelets and marbled murrelet habitat. Surveys must be completed prior to site clearing activity; -Include site assessment survey plans for bat species within the Certified Project Area and specify mitigation to avoid or reduce adverse effects of the Project on bat habitat, if the surveys indicate the presence of bat habitat. Surveys must be completed prior to site clearing activity; Include a plan to manage human-wildlife conflict to avoid or reduce direct wildlife mortality; -Specify the mitigation that will be implemented for wildlife habitat features that are encountered within the Certified Project Area; -Specify the consideration of migratory bird timing windows when scheduling planned flaring events, where feasible from a technical and safety perspective, to minimise the risk of mortality and injury to birds during Construction and Commissioning; -Set out a monitoring and follow-up program with respect to impacts to wildlife within the Certified Project Area during Construction. 	<p>Construction activities at the LNG Canada project site in 2017 were in conformance with the Wildlife Management Plan. In 2017, 44 wildlife focused inspections were completed by on site Environmental Monitors.</p> <p>Migratory birds breeding and nesting were considered during clearing activities; pre-clearing surveys were conducted and all identified active nests were buffered. An Amphibian Salvage program was implemented prior to activities occurring during the relevant seasonal period. All reporting to FLNRO on wildlife salvage programs has been completed.</p> <p>LNG Canada shared information with Haisla Nation regarding wildlife management in 2017. Specific engagements included the following:</p> <ul style="list-style-type: none"> - LNG Canada's proposed WSA Section 11 (AD#100100705) amendment plan related to beaver dam removal (October 2017). - LNG Canada's 'First Nations Project Description' for the OGC S11 (AD#100100705) permit amendment related to beaver dam removal (October 2017). <p>LNG Canada will continue to share information with Haisla Nation regarding implementation of the plan on an ongoing basis.</p>	Ongoing	In Compliance

Schedule B: Table of Conditions

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12	<p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO. Marbled murrelet and bat survey results must be provided to EC and FLNR prior to site clearing.</p> <p>The Holder must develop a wildlife management plan for Operations in consultation with EC, FLNR and OGC that must:</p> <ul style="list-style-type: none"> -Set out the means by which the wildlife mitigation measures related to Operations in the Mitigation Table under the heading "wildlife resources" (section 5.6) will be implemented; -Identify mitigation measures, including migratory bird timing windows, to reduce the risk of mortality and injury to birds during planned flaring events during Operations, as feasible from a technical and safety perspective; -Include a plan to manage human-wildlife conflict to avoid or reduce direct wildlife mortality; -Identify mitigation measures to allow for wildlife passage through the estuary and continued tidal flows; and -Set out a monitoring and follow-up program with respect to impacts to wildlife the Certified Project Area during Operations. <p>The Holder must demonstrate reasonable efforts to engage with Haisla Nation in developing and sharing information regarding the implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the plan to EC, FLNR, OGC, and Haisla Nation. The Holder must implement the plan to the satisfaction of EAO.</p>			
13	<p>The Holder must design and deliver programs to support local and Aboriginal employment and contracting opportunities, skills training and education.</p> <p>At the time of submitting compliance reports required by this EAC's clause 1, the Holder must report to EAO on the implementation of these programs. The programs must be implemented during Construction and Operations.</p>	<p>LNG Canada continues to implement programs and services to support local and Aboriginal employment and contracting opportunities, skills training and education.</p> <p>Key initiatives that took place/continued throughout 2017 include:</p> <ul style="list-style-type: none"> - LNG Canada Trades Training Program: contribution of \$1.5 million since 2012 to support apprenticeship and industry training - LNG Connect Program: A Skilled Trades Employment Program (STEP) partnership with LNG Canada and the BC Construction Association - Partnership with Canadian Welding Association: sponsoring Mind Over Metal camps to introduce high school students to the welding trade - Adult Education Upgrading: \$25,000 contribution towards adult education through the Kitimat Valley Institute - Trades Opportunity Scholarship program: awarding eight scholarships to grade 12 students in School District #82 planning to attend a post-secondary trades training program. - Local Contractor Networking Events: LNG Canada has hosted events to share relevant information with local and Aboriginal businesses on the process and requirements to access opportunities on the Project. - Local Business Database: accessible to contractors with information about local and Aboriginal businesses and services - Build Your Small Business Series: hosting free seminars on small business topics in partnership with Small Business BC, the Kitimat Chamber of Commerce and the Terrace and District Chamber of Commerce - Northwest Employment Advisory Committee: active and participating member of the committee, brings together employment support services from the Northwest to share information, identify opportunities for collaboration and support, and to help support better outcomes for programs and services. 	Ongoing	In Compliance

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14	<p>The Holder must develop a plan to adaptively manage potential socio-economic effects on services and infrastructure delivered by provincial agencies and local governments. The scope of the plan is for effects that are directly attributable to the Project, and related to the temporary Construction workforce. The plan must include the mitigation measures in the Mitigation Table under the headings "infrastructure and services" (section 7.2) and "community health and wellbeing" (section 7.5).</p> <p>The Holder must develop the plan in consultation with CSCD and based on CSCD guidance materials. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups, local governments, provincial government infrastructure and service providers in developing the plan. The plan must include specific actions to address the following:</p> <ul style="list-style-type: none"> -Communication with potentially affected Aboriginal Groups, local governments, provincial government infrastructure and service providers regarding Project activities and actions related to the implementation of mitigation measures; -An approach for monitoring and reporting on the effectiveness of the mitigation measures set out in the plan; -An adaptive management approach, which includes the development of additional and/or alternative mitigation measures to address the Project's effects on community infrastructure and services, if those effects are not mitigated to the extent identified in the Application, or if unexpected effects occur; and -Engagement with potentially affected Aboriginal Groups, local governments and provincial government infrastructure and service providers on the adaptive management activities. <p>The Holder must provide the plan to EAO and CSCD no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must not commence Construction until the plan has been approved by EAO. Once approved, the Holder must also provide the final plan to CSCD, local governments, provincial government infrastructure and service providers, and Aboriginal Groups.</p> <p>The Holder is required to implement the plan, in consultation with CSCD, and to the satisfaction of EAO, until two years after the completion of Construction, or as otherwise directed by EAO. As requested by EAO, the Holder must participate in multi-stakeholder initiatives undertaken by the Province with regards to managing cumulative effects to community infrastructure and services.</p> <p>For the purposes of this condition, "Construction" does not include site clearing or preparation.</p>	<p>The CLISMP was approved by EAO on June 13, 2016.</p> <p>The CLISMP will be implemented post FID. The Roundtable will be initiated should the Project take a positive Final Investment Decision (FID) and begin major construction works.</p>	Ongoing	In Compliance
15	<p>The Holder must develop a health and medical services plan, in consultation with Northern Health and in accordance with Northern Health's Health and Medical Services Plan: Best Management Guide for Industrial Camps. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The health and medical services plan must:</p> <ul style="list-style-type: none"> -Describe the Project site and infrastructure that may impact health outcomes and the spread of disease; Specify the health care services that will be provided for the workforce residing in the workforce accommodation centre; -Establish disease / infection prevention and outbreak protocols, including preparation, response and management protocols; -Outline programs for health promotion, disease prevention and on-site wellness; and <p>Establish a process for coordinating the management of urgent care and medical escalations with local service providers.</p> <p>The Holder must provide the final plan to EAO and Northern Health no less than 30 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>For the purposes of this condition, "Construction" does not include site clearing or preparation.</p>	<p>Engagements with Northern Health continue on the Health and Medical Services Plan development. A working session was held on November 6th 2017 and strategic engagement sessions with Aboriginal groups tentatively scheduled for February 2018.</p> <p>LNG Canada will engage Aboriginal Groups on the development of the plan in advance of submitting it to regulators. This Plan will be submitted to EAO and Northern Health no less than 30 days prior to construction commencing, as defined in the condition.</p>	Ongoing	In Compliance

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Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
16	<p>The Holder must develop, in consultation with MOTI and the District of Kitimat, a traffic impact assessment and traffic management plan.</p> <p>The traffic impact assessment must be developed in accordance with MOTI's Planning and Designing Access to Developments manual (2009). The traffic impact assessment must include:</p> <ul style="list-style-type: none"> -A traffic safety analysis; and -An analysis of the Project's effects on vehicular traffic and infrastructure and proposed mitigation measures, including at Haisla Nation bridge and in relation to increased airport and rail traffic. <p>The traffic management plan must be developed in accordance with MOTI's Traffic Management Guidelines for Work on Roadways. The traffic management plan must:</p> <ul style="list-style-type: none"> -Identify measures to mitigate the impacts of Project-related transportation on the safety and efficiency of other users of the transportation network; and -Include measures for traffic control, public communications, incident management and response, and plan implementation. <p>The Holder must provide the traffic impact assessment and traffic management plan to EAO, MOTI, and DOK prior to there being 500 persons housed in the workforce accommodation centre. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>The traffic impact assessment was provided to DoK and MoTI for comments on October 5, 2015.</p> <p>The Traffic Management Plan will be updated as required by the Condition and implementation will commence when occupancy reaches 500 persons in the workforce accommodation centre.</p>	Ongoing	In Compliance
17	<p>The Holder must develop, in consultation with TC and DFO, a marine activities plan for Construction with the objective of mitigating and monitoring impacts to marine users. The plan must:</p> <ul style="list-style-type: none"> -Set out the means by which the marine transportation measures related to Construction in the Mitigation Table under -the heading "marine transportation & use" (section 7.4) will be implemented; <p>Identify Construction activities, including any fish habitat offset plans, that have the potential to interfere with marine navigation;</p> <ul style="list-style-type: none"> -Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows; Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Construction activities; -Specify actions to coordinate activities with other marine users, particularly with other industrial activities related to dredging or disposal at sea; -Specify mitigation to reduce disruption of marine navigation as a result of Construction activities; and -Specify activities to monitor the effects of the Holder's shipping activities on marine users during Construction. <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Construction in the marine environment. The Holder must not commence Construction in the marine environment until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to TC, DFO and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must develop, in consultation with TC and DFO, a marine activities plan for Operations with the objective of mitigating and monitoring impacts to marine users. The plan must:</p> <ul style="list-style-type: none"> -Set out the means by which the marine transportation measures related to Operations in the Mitigation Table under the heading "marine transportation & use" (section 7.4) will be implemented; <p>Identify Operations activities, including any fish habitat offset plans, that have the potential to interfere with marine navigation;</p> <ul style="list-style-type: none"> -Identify existing and traditional navigational routes, fishing areas, habitat areas, harvesting areas, commercial shipping use, recreational and tourism use, Aboriginal Groups' use, and any associated timing windows; 	<p>LNG Canada is developing a suite of Marine EMPs, which includes:</p> <ol style="list-style-type: none"> a. Marine Activities Plan (MAP) b. Marine Access Traffic Management Plan (MATMP) c. Dredge Environmental Management Plan d. Marine Monitoring Plan (MMP) <p>LNG Canada provided the draft MAP and the draft MATMP to Aboriginal Groups and regulatory agencies (including those named in the EAC) for consultation in October 2017. LNG Canada undertook a series of in-person engagements through October and November of 2017. Draft DEMP and draft MMP will be circulated to Aboriginal Groups and regulatory agencies for consultation in January 2018. The consultation report will be provided to EAO along with the suite of Marine EMP's following completion of the consultation process.</p> <p>No construction in the marine environment has taken place to date; engagement with Aboriginal groups regarding the implementation of the Marine Mammal Monitoring requirements to take place in advance of the commencement of marine construction.</p>	Ongoing	In Compliance

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Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
17	<p>-A complaint resolution process for loss or damage to commercial traps, nets and other fishing equipment, and anchors and other vessel-related gear due to interactions with the Holder's LNG carriers;</p> <p>-Specify actions to inform affected stakeholders and Aboriginal Groups of potential interference with marine navigation as a result of Operations activities;</p> <p>-Specify activities to monitor the effects of the Holder's shipping activities to marine users during Operations; Demonstrate the holder's participation in industry- or government-led efforts to monitor the cumulative effects of shipping activities during Operations;</p> <p>-Specify actions to inform the public, marine user groups, and Aboriginal Groups about the results of the Technical Review Process of Marine Terminal Systems and Transshipment Sites (TERMPOL) process respecting the Project;</p> <p>-Specify actions to coordinate activities with other marine users, particularly with other shippers; and</p> <p>-Specify mitigation to reduce disruption of marine navigation as a result of Operations activities.</p> <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must also provide the final plan to TC, DFO and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p>			
18	<p>The Holder must develop, in consultation with TC, a wake verification plan for Operations. The plan must:</p> <ul style="list-style-type: none"> -Identify focus areas, at shorelines and in the ocean, and periods for monitoring wake; -Describe the methodology for the selection of the focus areas and periods, including how marine users and Aboriginal Groups inform their identification and selection; -Specify a methodology for monitoring the wake of the Holder's LNG carriers, within the marine environment and at shorelines, to determine the accuracy of the results of the environmental assessment, particularly in relation to potential safety hazards to marine and shoreline users; -Include the results of baseline data to support monitoring; -Specify a process for reporting the results of the wake verification plan; -Include options for reporting, recording and responding to wake interactions between the Holder's LNG carriers and marine and shoreline users; and -Specify an adaptive management plan to address the effects of wake on marine and shoreline users if the results of the wake verification plan indicate greater wake effects than predicted in the environmental assessment, or if unexpected effects occur. <p>The Holder must demonstrate reasonable efforts to engage Aboriginal Groups in developing and sharing information regarding implementation of the plan. The Holder must demonstrate reasonable efforts to engage Aboriginal Groups and TC in the development of the approach to gathering baseline data, and its implementation.</p> <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must not commence Operations until the plan is approved by EAO. Once approved, the Holder must provide the plan to TC and Aboriginal Groups. The Holder must implement the plan to the satisfaction of EAO.</p>	LNG Canada will develop a wake verification plan and provide that plan to EAO no less than 60 days prior to planned date to commence Operations.	To be initiated	Future Phase

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Condition #	Condition	Activity to fulfill condition requirements	Condition status	Holder's Assessment of Compliance status
19	<p>Prior to developing a workforce air quality health plan the Holder must, in consultation with MOH, MOE and WorkSafe BC, complete a human health risk assessment regarding the potential effects of air quality on workers residing at the workforce accommodation centre, to the satisfaction of EAO. The assessment must consider all criteria air contaminants assessed in the Holder's Application for an EAC.</p> <p>The Holder must develop, in consultation with MOE, MOH, and OGC, a workforce air quality health plan that must:</p> <ul style="list-style-type: none"> -Include the results of baseline data and the human health risk assessment to support monitoring; -Identify mitigation measures to reduce the risks posed by air emissions to the health of residents of the workforce accommodation centre to an acceptable level; -Include measures to monitor and report on the effectiveness of the mitigation set out in the plan; and -Provide an adaptive management plan, which includes the development of additional and/or alternative mitigation measures to address the effects of air quality on the health of residents of the workforce accommodation centre, as required. <p>The Holder must provide the plan to EAO no less than 60 days prior to the Holder's planned date to establish the workforce accommodation centre. The Holder must not establish the workforce accommodation centre until the plan is approved by EAO. Once approved, the Holder must provide the final plan to MOE and MOH. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>LNG Canada will work with MOE, MOH and WorkSafeBC in Q1/Q2 of 2018 to agree the scope and inputs to development of the HHRA for air quality. A workforce air quality health plan will be developed as required and provided to EAO no less than 60 days prior to the establishment of the workforce accommodation centre.</p>	Ongoing	In Compliance
20	<p>The Holder must develop, to the satisfaction of EAO, a construction environmental management plan and an operations environmental management plan in accordance with section 12 of the Application. The Holder must demonstrate reasonable efforts to engage with Aboriginal Groups in developing and implementation of the plans.</p> <p>The Holder must provide the construction environmental management plan to EAO and Aboriginal Groups no less than 60 days prior to the Holder's planned date to commence Construction. The Holder must implement the plan to the satisfaction of EAO.</p> <p>The Holder must provide the operations environmental management plan to EAO and Aboriginal Groups no less than 60 days prior to the Holder's planned date to commence Operations. The Holder must implement the plan to the satisfaction of EAO.</p>	<p>Construction activities at the LNG Canada project site in 2017 were completed in accordance with the approved Construction Environmental Management Plan (CEMP) and supporting EMPs. Contractors utilized the CEMP to develop scope specific Environmental Work Plans and inform various work fronts on the mitigations / requirements of the Project.</p> <p>LNG Canada shares information on the implementation of the CEMP and related EMPs via the following annual compliance reports, which are provided to Aboriginal Groups and made available publicly on an annual basis:</p> <ul style="list-style-type: none"> • 2016 B.C. EAO Annual Report (shared on January 30, 2017) • 2016-2017 CEAA Annual Report (shared on June 29, 2017) <p>As per CEAA Condition 11.2, LNG Canada shared the first implementation schedule update with Aboriginal Groups on June 26 and 27, 2017.</p> <p>LNG Canada will continue to engage on the implementation of the CEMP via the sharing of annual compliance reports and updated implementation schedules with an offer to meet and discuss, and through regular project and permitting update meetings.</p>	Ongoing	In Compliance
21	<p>Prior to commencing Construction, the Holder must retain the services of a Qualified Professional as an environmental monitor throughout the Construction phase of the Project with demonstrated experience and knowledge of environmental monitoring for construction projects in BC. The Holder must give the Environmental Monitor the authority to stop Project work that does not comply with:</p> <ol style="list-style-type: none"> a. the terms and conditions of the EAC; b. the mitigation measures described in the plans required by the EAC; or c. any approvals, authorizations, or other regulatory requirements applicable to the Project or the Holder. <p>The Environmental Monitor must be retained by the Holder throughout Construction.</p> <p>The Holder must notify EAO of any non-compliance with the EAC within 72 hours. The Holder must ensure that the Environmental Monitor prepares monthly reports on the Holder's compliance with (a), (b) and (c) above. These reports must be retained by the Holder through the Construction phase of the Project and for five years after commencing Operations. The reports must be provided to EAO and OGC upon request.</p>	<p>LNG Canada continues to retain Haisla-Triton to provide external Environmental Monitoring services and the Qualified Professional(s) for the various disciplines required for the Project. Environmental Monitor duties are also undertaken by LNG Canada professionals and specialized contractor professionals, where appropriate. Environmental Monitors have been given the authority to stop work that does not comply with clauses a, b and c of the condition.</p> <p>A total of 459 inspections were conducted by on site Environmental Monitors throughout 2017.</p>	Ongoing	In Compliance

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22	<p>The Holder must continue to implement the EAO-approved LNG Canada Aboriginal Consultation Plan (dated August 2013) and the EAO-approved LNG Canada Public Consultation Plan (dated August 2013) for all phases of the Project. The implementation of these plans must include information sharing and discussion of site-specific mitigation measures, including the development and implementation of social and environmental plans (including compensation plans) developed to meet regulatory requirements of the Project.</p> <p>The Holder must provide an Aboriginal consultation report and a public consultation report to EAO: -Two years after the commencement of Construction; and -One year after the commencement of Operations.</p> <p>The Holder must share the Aboriginal consultation report with Aboriginal Groups for review and comment prior to providing it to EAO.</p>	<p>EAC22 Reports for "Two Years After Construction" were completed in 2017. A draft Aboriginal Consultation Summary Report was shared with all Aboriginal Groups, on October 31, 2017, outlining the consultation and engagement that has taken place since the start of construction (November 15, 2015), with a request for review and feedback. Comments on the report were received from Aboriginal Groups during the period of November 15-December 8, 2017. Comments were considered and incorporated as appropriate, into the drafting of the Final Aboriginal Consultation Report.</p> <p>The Public Consultation Report was prepared and includes a summary of all public consultation completed on the Project to date.</p> <p>The Final Draft of the Aboriginal Consultation Report and the Public Consultation Report were provided to EAO on December 15, 2017.</p>	Ongoing	In Compliance
23	<p>The Holder must demonstrate reasonable efforts to engage with interested Aboriginal Groups to develop a cultural awareness program for employees prior to the commencement of Construction. At the time of submitting compliance reports required by the EAC's clause 1, the Holder must report to EAO on the program and its implementation. The Holder must implement the program to the satisfaction of EAO.</p>	<p>Limited construction activities took place on the LNG Canada Project site during 2017. LNG Canada continued to implement the Cultural Awareness Program as it was designed in 2015 and training was delivered as a component of site induction.</p> <p>As part of continual improvement commitments, LNG Canada is currently reviewing the Cultural Awareness delivery model and will make amendments as required to ensure the intent of the condition is met.</p> <p>Due to the delay in the Project schedule, LNG Canada has not expanded engagements on this plan with Aboriginal Groups beyond the initial engagements that occurred in December 2015.</p>	Ongoing	In Compliance
24	<p>The Holder must, through discussion with Aboriginal Groups, seek to provide opportunities for members of Aboriginal Groups to participate in monitoring activities identified in the plans in this Table of Conditions that are occurring within their asserted traditional territory. In the Aboriginal consultation reports required by Condition #21 to EAO, the Holder must include information regarding the opportunities provided and the participation of members of Aboriginal Groups in monitoring activities.</p>	<p>Throughout 2017 members of Haisla Nation worked on site as part of fish salvage crews, water quality sampling crews, and amphibian salvage crews. In addition, Haisla members were invited to participate in monitoring activities associated with FAA 1 habitat effectiveness in November of 2017.</p> <p>A Haisla Nation member is also currently working with the B.C. Oil and Gas Commission (OGC) as a liaison between the Nation and the Commission, and has participated in numerous regulatory visits to site.</p> <p>The scope of the construction activities in 2017 provided no monitoring opportunities for Aboriginal Groups outside of the Haisla Nation territory.</p> <p>LNG Canada will continue to identify and provide opportunities for Aboriginal Group members to participate in various monitoring activities (outlined in the environmental management plans) occurring in their respective traditional territory.</p>	Ongoing	In Compliance